

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF 080844-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 416

9. API Well No.
30-045-28757

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T28N R11W SWNE 2035FNL 1695FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached subsequent report showing refrac & additional perfs added to Basin Fruitland Coal.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10175 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA

Cherry Hlava

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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[Signature]

NMCOO

**Gallegos Canyon Unit 416
SUBSEQUENT REPORT
01/29/2002**

01/02/2002 Spot equip & RUSU & flw lines. Take readings. Blw well DN, unseat pmp, TOH w/Rods & pmp. NDWH, NUBOP. TIH, tag for fill, TOH. Tag fill @1635'. SDFN.

01/03/2002 TIH w/4.5" csg scraper & tbg to 1500'. TOH w/tbg & scraper. TIH w/tbg & RBP & set @1400'. RU pmp & roll hole w/clean 2% KCL wtr. Press tst csg to 2400#. Csg held press. RU & swb DN flud. RD swb equip & latch onto RBP. Release RBP & TOH w/tbg & plg. SDFN.

01/04/2002 Rig maintenance. SDFN.

01/05/2002 MIRU SU to frac DN 4-1/2" csg from 1527' to 1539'. Press tst lines & Run loop tst. Pmp 500 gal 15% HCL acid followed w/45,349 # of 16/30 Brady Snd; Pmp w/70 quality nitrogen foam. RD frac equipment. RU flw line. Blw DN press. Open to tnk on 1/4" ck. Bled DN. Pull ISO tool & hook up to tnk. SDFN.

01/07/2002 Take Readings, Csg 50 psi. Blw DN. TIH tag fill @1345'. RU/air unit C/O to 1527'Circ hole clean. TOH. RU/WL. R GR-CCL log from 1500' to 1200'. SET CIBP @1480'. TIH w/3.125" gim & perf Fruitland Coal formation 1250' – 1433' w/2 JSPF total of 32 shots. RD/WL & SDFN.

01/08/2002 RU ISO tool. RUSU and frac DN 4-1/2" csg. W/500 gal 15% HCL acid followed w/131,296# 16/30 Brady Snd; pmp w/70% nitrogen foam. RDSU & ISO Tool. Flw tst over night.

01/09/2002 Flow tst on 1/2" ck. Making water & some gas. Not enough pressure to read gauge. TIH tag fill @1400'. RU/air unit, C/O to CIBP. Circ well clean. Flw back on own. TIH tag fill. C/O to plug. Pull pipe above perfs SDFN.

01/10/2001 Take Readings. CSG 270 psi. Blw DN. TIH tag fill @1470'. RU/air unit C/O to plug. Circ clean. Flw well. TIH & C/O. flw back SDFN.

01/11/2002 Take Readings csg 250 psi. blw DN. TIH tag fill. C/O to plug. Circ clean. Pull pipe above perfs. Flw. kill well. TOH tallying pipe. TIH w/prod. string & landed tbg @1447'. NDBOP, NUWH. RIH w/pmp & rods, space out pmp, check pmp action, hang rods. SDFN.

01/15/2002 C/O rig pit, RDSU & equip. MO location.