

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
SF080844-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☒ Gas ☐ Other
2. Name of Operator
BHP Petroleum (Americas) Inc.
3. Address and Telephone No.
5847 San Felipe, Suite 3600 Houston, Texas 77057 (713) 780-5000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1400' FSL and 1615' FWL
Sec. 19, T-28-N, R-11-W

6. If Unit or CA, Agreement Designation
Gallegos Canyon Unit
8. Well Name and No.
GCU #417
9. API Well No.
10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Vent Gas
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BHP respectfully requests the BLM's approval to extend the venting time by 90 days on the subject well. Due to extended dewatering and flow testing time, the thirty day venting limitation would make this well uneconomical to operate.

RECEIVED
AUG 11 6 1993
OIL CON. DIV.
DIST. 13

RECEIVED
BLM
53 JAN 22 AM 11:02
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kallbe

Title Regulatory Affairs Rep.

Date 1/18/93

(This space for Federal or State office use)

Approved by

Duane R. Sprue

Title Chief, Div. of Res. Mgmt.

Date AUG 11 1993

APPROVAL GRANTED

NMOC

- 90 days from receipt date

I hereby certify that the foregoing is true and correct

representations as to any matter within its jurisdiction.