

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME, WELL NO.

GCU #412

9. API WELL NO.

30-045-28759

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 12, T-28-N,
R-12-W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3. ADDRESS AND TELEPHONE NO.

(713) 780-5000

5847 San Felipe, Suite 3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1010' FSL and 995' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8/12/92

15. DATE SPUDDED

10/17/92

16. DATE T.D. REACHED

10/19/92

17. DATE COMPL. (Ready to prod.)

12/20/92

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

5487' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1560'

21. PLUG, BACK T.D., MD & TVD

1456'

22. INTERVALS COMPLETED

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

1403'-1415' Fruitland Coal

MAR 1 8 1993

OIL CON. DIV.
DIST. 3

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC/DIL/GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
7"	20#	144' KB	8-3/4"	100 sx Cl. "B" + 3% CaCl
				1/4# per sk cello seal
4-1/2"	10.5#	1554' KB	6-1/4"	215 sx 50/50 Poz+ 2% gel
				10% salt, 1/4# per sk cello seal.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1417' KB	No Packer

31. PERFORATION RECORD (Interval, size and number)

1403'- 1415'; W/ a 3-1/8" csg. gun loaded
4 JSPF 90° phasing shooting a .38 hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1403' 1415'	216 bbls. 16# linear gel, 70-60 quality N/2 Foam and 55,000# 20/40 Brady Sand @ 15 BPM.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/15/92	24	2" meter	→	0	160	72-load		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
97#	170#	→	0	160	72-load			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Fred Lowery

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl Kolbe

TITLE Regulatory Affairs Rep.

DATE

MAR 15 1993

*(See Instructions and Spaces for Additional Data on Reverse Side) *FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1403'	1415'	Coal			