**Submit 5 Copies** Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.									
Operator Meridian Oil Inc.					Well API No. 30045289 <b>6</b> 4				
Address P.O. Box 4289, Fa	rmington Ne	w Mexico	87499		.i	3004320344	<u> </u>	***************************************	
Reason(s) for Filing (Check proper box)		THE THE MICE			Other (Please	e explain)	·		
New Well Change in Transporter of									
Recompletion	Oil		Dry Gas	X					
Change in Operator	Casinghead C	Tac L	Condensate						
on operator	Casingheau C	Jas	Conuchsate						
If change of operator give name	***************************************	***************************************	***************************************	***************************************			***************************************		
and address of previous operator									
II. DESCRIPTION OF WE	ELL AND LE	EASE	***************************************	***************************************					
Lease Name	;	je sa			Kind of Lease			***************************************	
Rhodes C Location	102 E	Basin Fruitland Coal			State, Federal or Fee			SF080844	
Unit Letter B	790 F	eet form the	North	Line and	1950	Feet From The	East	7.1	
Section 31	Township	28 North	Range	11 West	***************************************	rect From The	San Juan	Line County	
III. DESIGNATION OF T	RANSPORT	ER OF O	IL AND N				- Juli Julii	County	
Name of Authorized Transporter of Oil or Condensate V Address (Give address to which approved copy of this form to be sent)									
Meridian Oil Inc	X			P.O. Box 4289, Farmington, NM 87499				· sem,	
Name of Authorized Transporter of Casingh	ead Gas X	or Dry Gas		Address (Give address to which approved copy of this form to be sent)					
El Paso Natural Gas			<u>,                                    </u>	,	P.O. Box 4990, Frmington NM 87499				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 31	Twp. 1 28N	Rge.	Is gas actually	connected?	When?		
If this production is commingled with that fro	***************************************			11W	1			************************	
IV. COMPLETION DATA		poor, give com	minging order i	idiliber.					
	i Oil Well i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	}	******	! 	! 	1	1	1		
Date Spudded Date Compi.	Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producir	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
					•				
Perforations			***************************************	************************		Depth Casing She	oe		
TUBING, CASING AND CEMI HOLE SIZE CASING & TURING SIZE					ENTING RECORD				
NOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT			
				<del> </del>	***************************************	·····			
V. TEST DATA AND REQ	UEST FOR	ALLOWA	ABLE				S 63	***************************************	
OIL WEL (Test must be after recovery)				ceed top allow	vable for this de	nth or he for full	4 10		
Date First New Oil Run To Tank	Date of Test	****************	Producing Method (Flow, pu		mp, gas lift, etc.)		4 11041 34		
Length of Test	Tubing Pressure		Casing Pressure	***************************************	(OL 1. G	31 3 133	1		
<b>5</b>	ruomg rresure		Casing Hessure		Choke Size	১৯ হ	NV.		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas - MCF	Ji Voj	***************************************	
CACAMETY		***************************************		••••••	*********	(20 Fig. 3)			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	***************************************	IPhla Condense	12/1/MCE			,		
Longin or 1 cst		Bbls. Condensate/MMCF			Gravity of Conde	nsate			
Testing Method (pitot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
III OBED TOD CEDEVA	1			Y	***************************************				
VI. OPERATOR CERTIFI	CATE OF C	OMPLIA	NCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the				OIL CONSERVATION DIVISION					
best of my knowledge and belief				FEB 1 6 1994					
Marron Manney				Date Appr	Date Approved				
Signature	1 1 W 1 1 1 L &			By	ユ	ے دیر	1 /		
Shannon McMorris	Production Assistant			<i>-</i>	SUPERVISOR DISTRICT / P				
Printed Name	Title			Title	SUI	TEHVISOR (	MSTRICT	/ a	
2/15/94	505-326-9526			,			***************************************	***************************************	
Date	Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.