

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

100'FSL, 2270'FWL, Sec.30, T-28-N, R-11-W, NMPPM

5. Lease Number

SF-080844

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Rhodes C #101

9. API Well No.

30-045-28964

10. Field and Pool

Basin FC/Kutz West PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 11/8/99

trc

(This space for Federal or State Office use)

APPROVED BY

Title

Date 12/1/99

CONDITION OF APPROVAL, if any:

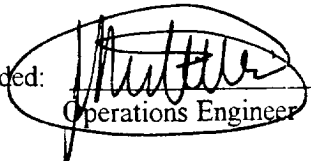
NMOCD

Rhodes C #101
Pictured Cliffs/Fruitland Commingled
100' FSL and 2270
Unit N, Section 30, T28N, R11W
Latitude / Longitude: 36° 37.5705' / 107° 02.7466'
DPNO: 3696101 (PC)/3696102 (FTC)
Tubing Repair Procedure

Project Summary: The Rhodes C #101 was drilled in 1993. The tubing has not been pulled since originally installed. We propose to pull the tubing, check for fill and acidize the perforations. This well is currently not producing. Uplift is estimated to be 100 MCFD.

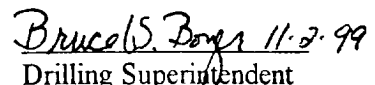
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The tubing is 2-3/8", 4.7#, J-55 EUE set at 1860'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at $\pm 2052'$. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit on 2-3/8" tubing. Clean out to PBTD of $\pm 2052'$ with air/mist. PU above the perforations to allow the well to flow naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. Set a RBP on wireline below Fruitland Coal perms at 1835'. TIH with perforated wash sub on 2-3/8" tubing. While rotating and reciprocating the tubing, wash perforated interval from 1639' to 1829' with 750 gals. of 15% HCl acid pumped at 3 to 5 bpm. TOOH with tubing and lay down wash sub. RIH with retrieving tool on 2-3/8" tubing. Shut in and leave acid to soak overnight.
6. Next morning circulate out spent acid. PU above the perforations to allow the well to flow naturally, making short trips for clean up when necessary. Retrieve RBP. TOOH with tubing and lay down RBP. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
7. TIH with one joint of 2-3/8" tubing with an expendable check on bottom a seating nipple one joint off bottom and the remainder of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 1850'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

Approved:


Drilling Superintendent