

DISTRICT II
P.O. Denver DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-045-28970
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rhodes C	Well No. 100	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-080844
Location Unit Letter A : 805 Feet From The North Line and 1055 Feet From The East Line Section 30 Township 28 Range 11 , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit A Sec. 30 Twp. 28 Rgn. 11 Is gas actually connected? ☐ When?
If this production is commingled with that from any other lease or pool, give commingling order number: DHC 931 10-6-93	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		☒	☒					
Date Spudded 06-28-93	Date Compl. Ready to Prod. 10-25-93	Total Depth 2038'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 5892' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1741		Tubing Depth 1794				
Performances 1741-1754		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	222'		189 cu.ft.				
7 7/8"	4 1/2"	2038'		929 cu.ft.				
	2 3/8"	1794'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of well for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NOV1 87993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		OIL CON. DIV	
		DIST. 3	

GAS WELL

Actual Prod. Test - MCF/D 40 mcf/d	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (past, back pr.) backpressure	Tubing Pressure (Shut-in) 389	Casing Pressure (Shut-in) 389	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-15-93 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC 17 1993**
By **Barry Chang**
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRICT II
P.O. Drawer OD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Meridian Oil Inc.	Well API No. 30-045-28970
Address: PO Box 4289, Farmington, NM 87499	
Reasons for Filing (Check proper one) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Resumption ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator gives name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rhodes C	Well No. 100	Pool Name, including Formation W.Kutz Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. SF-080844
Location: Unit Letter A : 805 Feet From The North Line and 1055 Feet From The East Line Section 30 Township 28 Range 11 NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2804878	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Meridian Oil Inc. 2804879	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 28	Rge. 11	Is gas actually connected? ☒	When? DHC -931

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 06-28-93	Date Compl. Ready to Prod. 10-25-93		Total Depth 2038'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 5892' GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 1762'		Tubing Depth 1794'			
Performances 1762-76', 1782-1810', 1816-24'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	222'	189 cu.ft.
7 7/8"	4 1/2"	2038'	929 cu.ft.
	2 3/8"	1794'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 514 mcf/d	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) 389	Casing Pressure (Shut-in) 389	Choke Size

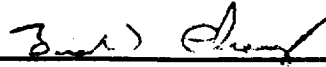
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-15-93
Date
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 17 1993

By 
SUPERVISOR DISTRICT #3
Title

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