Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SECTIVES

	Lease Designation and Serial No.
	NM010063
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BOILEAU OF LE	BLM	5. Lease Designation and Serial No. NM010063
Do not use this form for proposals to dr	ID REPORTS ON WELLS MAR 12 PM 1: ill or to deepen or reentry to a different reserv PERMIT—" for such proposals FARMINGTON,	oir.
SUBMITI	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Other Other	8. Well Name and No. Lucerne Federal No. 4	
2. Name of Operator Roddy Production Company, Inc. 3. Address and Telephone No.	9. API Well No. 30 - 045 - 29162	
P. O. Box 2221, Farmington, NM 4. Location of Well (Footage, Sec., T., R., M., or Survey Des	10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs	
1765 ' FNL - 790 ' FWL, Section		11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE,	
	TYPE OF ACTION	ON Change of Plans
Notice of Intent	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
Roddy Production Company propositie in (sales) point on EPFS this well into an existing Rodd Lucerne Federal No. 6 CDP. The allocation meter. The proposed been surveyed for cultural reso	inent details, and give pertinennt dates, including estimated date of starting and zones pertinent to this work) ses to lay 1542' of 2 " or 3 " ste gathering system to the Lucerne F dy gathering system. The gas will existing meter on the No. 4 locat line route is shown on the attach ources. The proposed route paralled side of the existing right of wa	el gas line from the current dederal No. 6 location to tie be sold through the existing ion will be used as an ded survey plat. The route has als an existing EPFS gathering
excavated dirt from the trench dirt will be borrowed from the construction cut from the Conoc seeded after construction is coline will be constructed of new operating pressure will be 75 p	I surface disturbance between PI's will be stockpiled over the EPFS hillside between PI's 9+23.26 and so right of way. All areas disturb emplete. The line will be buried 4 coated API Grade B line pipe. MAD or less. The line will be test	line as much as possible. Some 12+48.46 to level the ed by construction will be 8 " below ground level. The OP is 500 psig. Normal
placed in service.	RECEIVE MAY 1 2 1958	
14. I hereby certify the foregoing is true and correct Signed	— OHL (GON, DI DEST, 3 — Tale Agent	Con Februar 2 F ED
(This space for Federal or State office use) Approved by	Title	Date 1998
Conditions of approval, if any		

RODDY PRODUCTION, INC. LUCERNE FEDERAL #4 PROPOSED PIPELINE SURVEY W/2 OF SECTION 21, T28N, R11W, NMPM SAN JUAN COUNTY, NEW MEXICO

