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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Property Code				
1. API Number	ımber			
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70. Thatby than y	DIVISION			
Division have been complied with and that the information given above is true				
and complete to the best of my knowledge and belief. Approved by: ORIGINAL SIGNED BY ERNIE BU:	SCH			
	¥1.			
Signature Title:	9.			
Was Halfull				
Printed Name Approval Date: MAY 1 1 1995				
Peggy Bradfield 2				
Title: Regulatory Affairs				
5/5/95 Telephone No. 505-326-9700	, <u></u>			
47. If this is a change of operator fill in the OGRID number and name of the previous operator				
Decision Occupator Signature Printed Name Title Date	,			
Previous Operator Signature Printed Name Title Date				