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State of New Mexico | Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

. Operator N		1					2. OGRID N	ımber	
				14538					
MERIDIAN OIL INC. P.O. Box 4289, Farmington, New Mexico 87499						a de la companya de	3. Reason for Filing Code		
F.O. Dox 4205, Partiffligion, New Mexico 67455						1	New well	J	
. API Numbe	or .			5. Pool Nam	i ie			6. Pool Code	
			Basin Fruitland Coal				71629		
30-045-29217 7. Property Code			8. Property Name				9. Well Number		
•								100	
13574		T 4		Rhodes B				100	
<u>I.</u>		ce Location		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
JI or lot no.		-		Lot luii		North	1850		San Juan
<u> </u>		28N om Hole L	11W		1770	NOTH	1050	Lust	
III. UI or lot no.	Section Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
JI or lot no.	Section	Township	rumge						
2. Iso Code	13. Producing Meth	tod Cede	14. Ges Conne	ction Date	15. C-129 Permit Numb	tr	18. C-129 Effective De	ite	17. C-129 Expirations date
II. Oil and	Gas Trans	snorters	L		<u> </u>		<u></u>		
	·	** ***********************			20. POD	21. O/G		22. POD ULSTR	Location
8. Transporter Name OGRID and Address								and Des	cription
7057	1	itural Gas C	ompany	281	4814	G			
								The Section 1	
								DE	
								N/	
								APR APR	<u>1 1 1995</u>
23. POD 2 8 1 4 8					24. POD UL	STR Location and	Description		ar s Ar s
V. Well Co				107 77		28. PBTD		29. Perforation	าทร
25. Spud Date 26. Ready			•		20. FDID		1332-1594		
2/22 95 3/23/9					32. Depth Set		33. Sacks Cement		
30. Hole Size			31. Casing & Tubing Size 8 5/8					133. Sacks Collien	t
7.7/8			אור א	}		220)	248 cu.ft.	t
	8		4 1/2						t
7 7/3	8					220	5	248 cu.ft.	t
	8		4 1/2			220	5	248 cu.ft.	1
			4 1/2 2 3/8	3		220 224: 160:	2	248 cu.ft. 888 cu.ft.	
7 7/:	est Data		4 1/2 2 3/8	3	te 36. Test Date	220 224: 160:	38. Tbg. Pres	248 cu.ft. 888 cu.ft.	39. Csg. Pressu
7 7/3 VI. Well T	est Data		4 1/2 2 3/8 35. Gas	3	te 36. Test Date 3/23/9	220 224: 160: 37. Test Length	38. Tbg. Pres	248 cu.ft. 888 cu.ft.	39. Csg. Pressu SI 468
77/3 VI. Well T	est Data Oil		4 1/2 2 3/8	3	te 36. Test Date	224 224: 160: 37. Test Length 5	38. Tbg. Pres SI 454 44. AOF	248 cu.ft. 888 cu.ft.	39. Csg. Pressu SI 468 45. Test Metho
VI. Well T 34. Date New	est Data Oil		4 1/2 2 3/8 35. Gas	3	te 36. Test Date 3/23/9	220 224: 160: 37. Test Length	38. Tbg. Pres SI 454 44. AOF	248 cu.ft. 888 cu.ft.	39. Csg. Pressu
VI. Well T 34. Date New	est Data Oil		4 1/2 2 3/8 35. Gas	3	te 36. Test Date 3/23/9	224 224: 160: 37. Test Length 5	38. Tbg. Pres SI 454 44. AOF	248 cu.ft. 888 cu.ft.	39. Csg. Pressu SI 468 45. Test Metho
7 7/3 VI. Well T 34. Date New 40. Choke Siz 46. I hereby Division hav	est Data Oil	d with and that	4 1/2 2 3/8 35. Gas 41. Oil ations of the the informat	Delivery Dat	te 36. Test Date 3/23/9 42. Water	224 224: 160: 37. Test Length 5	38. Tbg. Pres SI 454 44. AOF 7	248 cu.ft. 888 cu.ft.	39. Csg. Pressu SI 468 45. Test Metho Flowing
7 7/3 VI. Well T 34. Date New 40. Choke Siz 46. I hereby Division hav	Cest Data Oil Te	d with and that	4 1/2 2 3/8 35. Gas 41. Oil ations of the the informat	Delivery Dat	te 36. Test Date 3/23/9 42. Water	220 224: 160: 37. Test Length 5 43. Gas 191	38. Tbg. Pres SI 454 44. AOF	248 cu.ft. 888 cu.ft. ssure	39. Csg. Pressu SI 468 45. Test Metho Flowing
7 7/3 VI. Well T 34. Date New 40. Choke Siz 46. I hereby Division hav	Cest Data Oil Te	d with and that ny knowledge a	4 1/2 2 3/8 35. Gas 41. Oil ations of the the informat	Delivery Dat Oil Conservation given above	te 36. Test Date 3/23/9 42. Water	224: 160: 37. Test Length 5 43. Gas 191 Approved by: Title:	38. Tbg. Pres SI 454 44. AOF 7	248 cu.ft. 888 cu.ft. ssure SERVATIO	39. Csg. Pressu SI 468 45. Test Metho Flowing
VI. Well T 34. Date New 40. Choke Siz 46. I hereby Division have and complet	Cest Data Oil Ce Certify that the re been complied to the best of re	d with and that ny knowledge a	4 1/2 2 3/8 35. Gas 41. Oil ations of the the information belief.	Delivery Dat Oil Conservation given above	te 36. Test Date 3/23/9 42. Water	220 224: 160: 37. Test Length 5 43. Gas 191	38. Tbg. Pres SI 454 44. AOF 7	248 cu.ft. 888 cu.ft. ssure	39. Csg. Pressu SI 468 45. Test Metho Flowing
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