

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions
for completion of
this form)FOR APPROVED
OMB NO. 1004-0137
EXPIRATION DATE: December 31, 1991

LEASE DESIGNATION AND SERIAL #

SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL

Rhodes B #100

9. API WELL NO.

30-045-29217

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal11. SEC. T. R. M. OR BLOCK AND SUB
OR AREA

Sec. 20, T-28-N, R-11-

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL ☐ GAS ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENTER ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1770' FNL, 1850' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. HBR. ST. GR. ETC.)* 19. ELEV. CASINGHEAD

2-22-95 2-25-95 3-23-95 5685 GR, 5697 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

1981 0-1981

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

27. WAS DIRECTIONAL
SUSPENSE MARK

1332-1594 Fruitland Coal

28. TYPE ELECTRIC AND OTHER LOGS RUN

29. WAS WELL CURED

HRI, SDL-DSN, NG

No

29. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	220	12 1/4	248 cu.ft.	
4 1/2	10.5#	1964	7 7/8	888 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	1602

31. PERFORATION RECORD (If drilled, give one number)

1332, 1403, 1469-1475, 1497, 1536-1538
1564-1570, 1590-1594

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1332-1538	52,000# 20/40 Brady sd 198 b
	20# gel, 274,500 SCF N2
1564-1594	53,000# 20/40 Brady sd 190 b
	20# gel, 314,500 SCF N2

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

3-23-95 Flowing SI

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

3-23-95 1917 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR)

SI 454 SI 468

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

ACCEPTED FOR RECORD

DATE 3-31-95

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States District Office

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH

Ojo Alamo 451' 566' White, cr-gr ss.

Kirtland 566' 1340' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 1340' 1600' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs 1600' 1981' Bn-Gry, fine grn, tight ss.

Ojo Alamo 451'

Kirtland 566'

Fruitland 1340'

Pic.Cliffs 1600'