

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. LEASE DESIGNATION AND SERIAL NO. NM010063	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR RODDY PRODUCTION COMPANY, INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2221 Farmington, NM 87499 (505) 325-5750						8. FARM OR LEASE NAME, WELL NO. Lucerne Federal No. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Regulations) At surface 1190' FSL & 1450' FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-29223	
14. PERMIT NO. OIL COM. DIV. DIST. 3						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 4/20/95						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17, T28N, R11W, NMPM	
16. DATE T.D. REACHED 4/23/95						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11/5/97						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5755' GR						19. ELEV. CASINGHEAD 5755'	
20. TOTAL DEPTH, MD & TVD 1859' KB		21. PLUG BACK T.D., MD & TVD 1700' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS ALL CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1575'-1581', 1599'-1600', 1634'-1636', 1677'-1683': Basin Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Compensated Neutron/Formation Density						24. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED		
7"	23	219' KB	8 3/4"	76.7 cf, surface			
4 1/2"	10.5	1858' KB	6 1/4"	385.1 cf, surface			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1656' KB	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1575'-1581': 28 holes, 0.40" diameter				DEPTH INTERVAL (MD)			
1599'-1600': 4 holes, 0.40" diameter				AMOUNT AND KIND OF MATERIAL USED			
1634'-1636': 8 holes, 0.40" diameter				1575'-1683' 500 gallons 15% HCl for Breakdown			
1677'-1683': 28 holes, 0.40" diameter				76,421# 20/40 sand & 16,514 gallons			
				70 quality Nitrogen Foam			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
11/13/97	7 Day SI	NA		NA	NA	NA	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
193 psig	193 psig		NA	NA	NA	NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented on cleanup: Sales to EPNG						Kenneth Roddy	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE AGENT			
				NOV 14 1997			

ACCEPTED FOR RECORD**FARMINGTON DISTRICT OFFICE**

47. SUMMARY OR POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	567'	
				KIRTLAND	651'	
				FRUITLAND	1401'	
				FRUITLAND COAL	1575'	
				PICTURED CLIFFS	1712'	