

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Robert L. Bayless

3. Address and Telephone No.
P O Box 168 Farmington, NM 87499 (5050 326-2659)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FNL & 1055' FWL

Section 15, T28N, R11W

5. Lease Designation and Serial No.

NM-020498-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horn Canyon #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Fulcher Kutz PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reached TD, log, run &
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report.

RECEIVED
AUG - 8 1995

OIL CON. DIV.
DIST. 3

RECEIVED
AUG - 2 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

R. L. Bayless

Title

Petroleum Engineer

Date

8-1-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on NMOC

FARMINGTON DISTRICT OFFICE

Robert L. Bayless
Horn Canyon #1
1190' FNL & 1055' FWL
Sec. 15, T28N, R11W
San Juan County, NM

DRILLING REPORT

7/26/95

Move in L & B Speeddrill and rig up. Spud 12 1/4" surface hole at 4:00 pm. TD surface hole at 125 ft at 8:00 pm. Circulate and condition hole for casing. Shut down overnight.

7/27/95

Circulate hole clean and drop survey tool. Trip out of hole, survey is 1/4 at 125 ft. Run 6 jts (120.31 ft) 8 5/8" 24 #/ft J-55 used casing. Set casing at 125 ft and cement with 80 sx (94.4 cf) Class B cement with 2% CaCl, with 5 bbls good cement circulated to surface. Shut in for 4 hours. Nipple up wellhead and BOP. Test BOP to 800 psi for 30 minutes, held OK. Trip in with 6 3/4" bit. Drill cement and into open hole. Drill to 160 ft, shut down overnight.

7/28/95

Drill 7 7/8" hole to 760 ft. Prepare to trip for bit. Shut down overnight.

7/29/95

Drop survey tool and trip out of hole. Survey was 1/2 at 760 ft. Make up 6 3/4" bit and trip in hole with Bit #3. Drill to 1490 ft. Small water flow at 580 ft, and slight gas blow at 850 ft. Circulate hole clean, shut down overnight.

7/30/95

Circulate hole and work on mud pump. Well still blowing slightly and flowing small amount of water.

7/31/95

Drill to 1670 ft, bit locked up. Drop survey tool and trip out of hole. Survey at 1670 ft was 3/4. Make up new bit and trip in hole. Drill to 1730 ft. Circulate hole clean and pull 8 joints of pipe for short trip. Shut down overnight. Prepare to log well on Monday morning.

8/1/95

Short trip and condition hole for logs. Trip out of hole. Rig up Halliburton Logging Services and log well. Rig down loggers and rig up casing crew. Run 39 jts of 5 1/2" casing as follows:

KB to landing point	3.00	0 to 3 ft
15 jts 14.0# M50 new casing	628.50	3 to 632 ft
23 jts 15.5# J55 new casing	1037.66	632 to 1669 ft
Insert Float	0.00	1669 to 1669 ft
Shoe joint	45.08	1669 to 1714 ft
Guide shoe	0.70	1714 to 1715 ft
	<hr/> 1714.94 ft	

Rig down casing crew and rig up BJ Services to cement well. Pump 315 sx (428 CF) 50/50 pozmix with 2% gel and 10% salt. Good returns throughout job, no cement to surface. Rig down BJ. Make up braden head and set slips on 5 1/2" casing. Release drilling rig. Run temperature survey, show top of cement at 200 ft below surface. Wait on completion.