

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-020498-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Horn Canyon #1

9. API WELL NO.

30-045-29266

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit Letter D

Sec. 15, T 28 N, R 11 W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS AND TELEPHONE NO.

P.O. Box 168 Farmington, NM 87499 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FNL & 1055' FWL

At top prod. interval reported below

At total depth Same

Same

14. PERMIT NO. DATE ISSUED
OIL CON. DIV. OCT 16 1995

15. DATE SPUDDED 7/26/95 16. DATE T.D. REACHED 7/31/95 17. DATE COMPL. (Report Prod.) 10/09/95 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5550 RKB 19. ELEV. CASINGHEAD 5550 RKB

20. TOTAL DEPTH, MD & TVD 1745 ft. RKB 21. PLUG, BACK T.D., MD & TVD 1670 ft. RKB 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY XXX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1562 - 1584 Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL; SDL; DSN27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24 #/ft.	125 ft.	12 1/4"	80sx (94ft) class B; circ to surface	none
5 1/2" J55	15.5 #/ft.	1715 ft.	6 3/4"	315sx (428ft) 50/50 pozmix, 2%gel, 10%salt-TOC @200ft from temp survey	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1582	None

31. PERFORATION RECORD (Interval, size and number)

1562 - 1584 22 ft. 88 holes
0.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1562 - 1584	750 gal 7½% HCL; 35,000 gal 70-65 quality foam; 76,000 lbs. 12/20 brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/09/95		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/09/95	No flow		→		No flow		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		No flow		FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE Petroleum Engineer

DATE 10/10/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

