

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-020498-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

HORN CANYON #1

9. API WELL NO.

30-045-29266

10. FIELD AND POOL, OR WILDCAT

AZTEC FRUITLAND

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

UNIT LETTER D

SEC. 15, T28N, R11W

12. COUNTY OR  
PARISH

SAN JUAN

13. STATE

NEW MEXICO

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

ROBERT L. BAYLESS

3. ADDRESS AND TELEPHONE NO.

PO BOX 168, FARMINGTON, NM 87499 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1190' FNL and 1055' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

15. DATE SPUDDED 7/26/95 16. DATE T.D. REACHED 7/31/95 17. DATE COMPL. (Ready to prod.) 11/24/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5550 RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 1745 FT. 21. PLUG, BACK T.D., MD &amp; TVD 1670ft. (bridge plug @ 1500ft) 22. IF MULTIPLE COMPL., HOW MANY\* single 23. INTERVALS DRILLED BY XXX ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1322-1339 FRUITLAND SAND

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL: SDL: DSN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24 #/ft.	125 ft.	12 1/4"	80 sx (94ft <sup>3</sup> ) class B; circ to surface	
5 1/2" J55	15.5 #/ft.	1715 ft.	6 3/4"	315sx (428ft <sup>3</sup> ) 50/50 pozmix, 2% gel, 10%sa -TOC @200ft from temp survey	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	1328	NONE

31. PERFORATION RECORD (Interval, size and number)

1322-1324 2ft 8 holes

1332-1339 7ft 28 holes

9 ft 36 holes

.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1322-1339	500 gal 7 1/2% HCL; 12,750 gal 70 quality foam; 16,250 lbs 12/20 brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/24/95		FLOWING					SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/24/95			→		NO FLOW			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→		NO FLOW		RECORDED		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

FARMINGTON DISTRICT OFFICE  
PETROLEUM ENGINEERDISTRICT MANAGER  
DATE 11/28/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO SS	338	511	SANDSTONE, WATER	OJO ALAMO SS	338	338
KIRTLAND SHALE	511	1245	SHALE, SANDSTONE, POSSIBLE OIL	KIRTLAND SHALE	511	511
FRUITLAND FORMATION	1245	1561	SHALE, SANDSTONE, COAL-NATURAL GAS AND WATER	FRUITLAND FM..	1245	1245
PICTURED CLIFFS SS	1561	TD	SANDSTONE, NATURAL GAS	PICTURED CLIFFS SS	1561	1561

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAIL ROOM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168 Farmington, New Mexico 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 1055' FWL

Section 15, T 28 N, R 11 W

5. Lease Designation and Serial No.  
NM-020498-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horn Canyon #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Fulcher Kutz PC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS IS A SUBSEQUENT REPORT TO THE NOTICE OF INTENT TO RECOMPLETE TO THE FRUITLAND SAND. THE PICTURED CLIFFS WILL REMAIN BEHIND THE BRIDGE PLUG FOR FUTURE DOWNHOLE COMMINGLING. A DOWNHOLE COMMINGLING APPLICATION WILL BE SENT WHEN THE INFORMATION FROM THE FRUITLAND SAND IS OBTAINED.

RECEIVED  
DEC - 8 1995

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

NOV 30 1995

FARMINGTON DISTRICT OFFICE

BY

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title PETROLEUM ENGINEER

Date 11/30/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

APPROVED  
AS AMENDED

NOV 30 1995

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\*See Instruction on Reverse Side

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DISTRICT MANAGER