

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM010063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal No. 6

9. API Well No.

30 - 045 - 29282

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan Co., New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company

3. Address and Telephone No.

P. O. Box 2221, Farmington, New Mexico, 87499 505 - 325 - 5866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1815 ' FSL - 1500 ' FWL, Section 21, T28N, R11W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/11/95: Spud 8 3/4 " hole at 9:00 AM. Drill to 220 '. Ran 5 joints (195.53 ') of 7 " , 20 ppf, J - 55, ST & C casing with cement nose guide shoe on bottom and 7 " X 8 3/4 " bowspring centralizers at 189 ' , 128 ' , and 54 ' . Casing set at 209 ' KB. Cement with 78 sacks (92.0 cf) Class B with 2% CaCl and 1/4 # celloflake per sack. Circulate 7 3/4 bbls. cement to surface. WOC 12 hours. Pressure test BOPE to 600 psi for 15 minutes. Held okay.

10/12/95: Drill 6 1/4 " hole to TD of 1896 ' . Ran Dual Induction and Compensated Neutron/Formation Density Logs. Ran 45 joints (1898.65 ') of 4 1/2 " , 10.5 ppf, J - 55, ST & C casing with cement nose guide shoe on bottom, float collar one joint up, 4 1/2 " X 6 1/4 " bowspring centralizers at 1873 ' , 1808 ' , 1722 ' , 1636 ' , 1560 ' , 1389 ' , 1217 ' , and 4 1/2 " X 6 1/4 " turbolizers at 746 ' , 704 ' , 661 ' , 618 ' , and 575 ' . Casing set at 1895 ' KB. Float Collar at 1851 ' KB. Cement with 160 sacks (201.60 cf) of 50/50 Class B Poz with 2 % gel, 10 % salt, and 1/4 # celloflake per sack followed by 100 sacks (118.00 cf) of Class B with 1/4 # celloflake per sack. Circulate 6 bbls. (26 sxs.) cement to surface. Job complete at 10:45 AM, 10/13/95.

14. I hereby certify that the foregoing is true and correct

Signed E. E. Fick

Title Agent

Date October 25, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

OCT 26 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE