

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM010063
2. Name of Operator Roddy Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2221, Farmington, NM, 87499 (505) 325 - 5750	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 ' FSL - 2050 ' FEL, Section 21, T28N, R11W, NMPM 0	8. Well Name and No. Lucerne Federal No. 7
	9. API Well No. 30 - 045 - 29405
	10. Field and Pool, or Exploratory Area West Kutz Pictured Cliff
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 6 1/4 " hole to 1868 '. Run DIL and FDC/CNL logs. Run 43 joints of 4 1/2 ", 10.50 ppf, J - 55, ST&C casing with cement nose guide shoe on bottom, float collar one joint up, 4 1/2 " X 6 1/4 " centralizers at 1845 'KB, 1822 'KB, 1736 'KB, 1649 'KB, 1562 'KB, 1391 'KB, & 1217 'KB, turbolizers at 738 'KB, 694 'KB, 650 'KB, 606 'KB, & 562 'KB. Casing set at 1868 '. Float collar at 1822 '. Cement with 245 sacks (308.70 cf) of 50/50 Class G Poz with 2 % gel, 10 % salt, and 1/4 pps flocele. Tailed in with 50 sacks (57.50 cf) of Class G with 1/4 pps flocele. Circulated 9 bbls. good cement slurry to surface.

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OIL CON. DIV.
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed *R. E. Fitch*

Title Agent

Date November 4, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date

NOV 05 1996

FARMINGTON DISTRICT OFFICE

NMOCD