

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM010063
2. Name of Operator Roddy Production Company	6. If Indian, Allottee or Tribe Name C2
3. Address and Telephone No. P. O. Box 2221, Farmington, NM, 87499 505 - 325 - 5750	7. If Unit or CA, Agreement Designation NMI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 ' FSL - 1850 ' FEL, Section 17, T28N, R11W, NMPM	8. Well Name and No. Lucerne Federal # 5R
	9. API Well No. 30 - 045 - 29449
	10. Field and Pool, or Exploratory Area West Kutz Pic. Cliffs
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Spud 8 3/4 " surface hole @ 8:00 PM, 12/29/97. Drill to 231 '. Ran 5 joints (211.32 ') of 7", 20 ppf, J - 55, ST&C, ERW casing with sawtooth collar guide shoe and 7" X 8 3/4 " bowspring centralizers at 99' and 183'. Casing set at 226 ' KB. Cement with 95 sacks (109.25 cf) Class G with 3 % CaCl and 0.25 pps celloflake. Circulated 8 bbls. (39 sacks) good cement slurry to surface. Job complete at 1:00 AM, 12/30/97. WOC 12 hours. Nipple up 11 " 3000 # BOPE. Pressure test BOPE and surface casing to 600 psi for 30 minutes. Held okay.

RECEIVED
JAN - 7 1998
OIL CON. DIV.
DIST. 8

14. I hereby certify the foregoing is true and correct

Signed R. E. Fildes

Title Agent

Date December 31, 1997

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date JAN 05 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD