

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCHLOSSER #97

9. API Well No.

30-045-29482

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

M&G DRILLING COMPANY C/O KM PRODUCTION COMPANY

3. Address and Telephone No.

PO BOX 2406 FARMINGTON, NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

623 FSL & 1347 FWL
N SEC. 34, T28N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, LOG, CEMENT

CASING

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED
OCT 20 1997

BLM DIV.
FARMINGTON

97 OCT 16 AM 11:26
070 FARMINGTON, NM

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title AGENT-PETROLEUM ENGINEER Date 10/13/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 16 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

*See Instruction on Reverse Side

BY

FARMINGTON DISTRICT OFFICE

M&G DRILLING COMPANY
SCHLOSSER #97
623 FSL & 1347 FWL
SESW, SECTION 34, T28N R11W
SAN JUAN COUNTY, NEW MEXICO

DRILLING REPORT

- 10-2-97 Move in and rig up L&B Speed Drill. Spud 8 3/4" surface hole and drill to 125 ft. Circulate hole clean and trip out of hole. Run 3 joints 7" 23# J-55 new surface casing set at 122 ft GL and centralized at 80 ft and 40 ft. Cemented surface with 50 sx (59 ft3) of Class B cement containing 2% CaCl and 1/4# celoflake per sack. Good circulation throughout job. Circulated 3 barrels of good cement to surface. Plug down at 6:00 pm 10-2-97. SDFN
- 10-3-97 Nipple up wellhead and BOP. Test BOP to 600 psi. Drill out 45 ft of cement in surface casing. Start drilling new 6 1/4" hole. End of day, drilling at 600 ft.
- 10-4-97 Trip for bit at 728 ft. End of day, drilling at 900 ft.
- 10-5-97 End of day, drilling at 1120 ft.
- 10-6-97 End of day, drilling at 1400 ft.
- 10-7-97 End of day depth of 1720 ft. Trip for new bit.
- 10-8-97 Could not get bit to drill. Trip for new bit. End of day depth of 1755 ft.
- 10-9-97 Drilled 235 ft to 2005 ft TD @ 12:00 pm 10/9/97. Trip out of hole for logs. Rigged up Halliburton Logging Services. Ran Induction and Density Logs from 2004 ft to surface. Shut down for the night.
- 10-10-97 Trip in hole and lay down drillpipe. Ran new 4 1/2" 10.5 #/ft J55 Paragon production casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	5.00	0-5
43 jts of 4 1/2" 10.5#/ft J55		
new casing	1945.57	5-1951
1 insert float	0.00	1951-1951
1 4 1/2" shoe joint	45.38	1951-1996
1 guide shoe	.70	1996-1997
	1996.65	

centralizers at: 1724, 1770, 1815, 1861, 1905, and 1951 ft
turbo centralizers at: 731 and 822 ft

Rigged up Cementers, Inc. Cemented production casing with 25 sx (30 ft3) of class B cement tailed by 150 sx (309 ft3) of class B cement with 2% chemical extender tailed by 100 sx (118 ft3) of class B neat cement. Good circulation throughout job. Circulated 15 barrels of cement to the surface. Bumped plug to 1250 psi, held OK. Plug down at 3:30 pm, 10-10-97. Released rig. Wait on completion.