UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEE	EPEN, OR PLUG BACK
la.	Type of Work DRILL	5. Lease Number SF-047017A 770 Unit Reporting Number
lb.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name 6787 Angel Peak 9. Well Number
	(505) 326-9700	18R
1.	Location of Well 1005' FSL, 1080' FWL Latitude 36° 40.3 , Longitude 107° 57.6	10. Field, Pool, Wildcat Fulcher Kutz Pictured Cli 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 12, T-28-N, R-11-W
	hatisade 36 40.3 , hongredae 10, 3,	API # 30-045- 29733
14.	Distance in Miles from Nearest Town 3 miles to Bloomfield	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	Acres in Lease	17. Acres Assigned to Well 190.89
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl	I, or Applied for on this Lease
19.	Proposed Depth procedural review pursuant to 43 CFR 3166.3 and appeal pursuant to 43 CFR 3166.4	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	5762' GR	DRILLING OPERATIONS AUTHORIZED AR
23.	Proposed Casing and Cementing Program See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTAC
24.	Authorized by: Law Standing	11-6-98
	Regulatory/Compliance Administra	
		FEB 1 6 1990
PERM	OVED BY /S/ Duane W. Spencer TITLE Team Lead, P.	L DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



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District I FC·Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Ad., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Certificate

Form C-102 Revised Februar, 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION DIVISIONI PO Box 2088 Santa Fe. NM 87504-2088

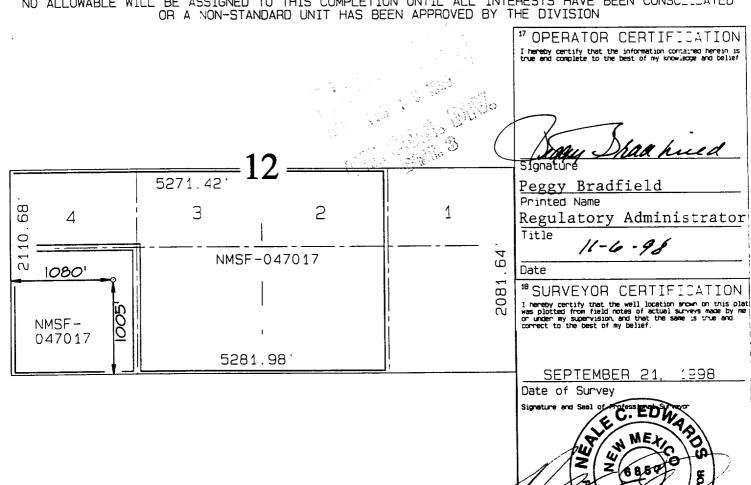
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045- 30-045-	Pool Name Fulcher Kutz Pictured Cliffs		
*Property Code	per cy viame	1 Number 183	
OGRID No. 14538	 I a COI 14anie	evation 762	

10 Sunface I neation

				•	" Suntace	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	12	28N	11W		1005	SOUTH	1080	WEST	SAN JUAN
		11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no.	Section	Township	Pange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		¹³ Joint or Ir	fill 14 Cons	solidation Code	¹⁵ Order No.				
190.89						-			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSCLIDATED



Page 1 November 3, 1998

OPERATIONS PLAN

Well Name: Angel Peak #18R

Location: 1005' FSL, 1080' FWL, Section 12, T-28-N, R-11-W

San Juan County, New Mexico

Latitude 36° 40.3', Longitude 107° 57.6'

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5762'GR

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	663′	
Ojo Alamo	663'	833'	aquifer
Kirtland	833'	1608'	
Fruitland	1608'	1850'	gas
Pictured Cliffs	1850'		gas
Total Depth	2050'		

Logging Program: None C5d. hole GR/CCL
CEH 11/16/98

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2050'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2050'	3 1/2"	9.3#	J-55

Tubing Program: - none

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 833'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 833'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 3 \%" \times 11" 2000$ psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY ANGEL PEAK #18R

1005' FSL & 1080' FWL, SECTION 12, T28N, RIIW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

