Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires November 30, 2000				

5	Lease	Serial	No

SF 078019

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 7: If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well و Well Name and No. ∰ Pipkin #31 2. Name of Operator Cross Timbers Operating Company 9. API Well No. 30-045-29774 2700 Farmington Ave., Bldg. K. Ste 1 Farmington NM 87401 10. Field and Pool, or Exploratory Area Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,510 FNL & 555' FEL Sec. 35, T28N, R11W, Unit H DICT. 3 11. County or Parish, State NM San Juan Co. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHERDATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Acidize Well Integrity Fracture Treat Reclamation Alter Casing X Subsequent Report Other New well New Construction Casing Repair Recomplete Temporarily Abandon Change Plans Plug and Abandon completion. Final Abandonment Notice Plug Back Water Disposal Convert to Injection Describe Proposed or CoommpletedOperation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated uration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final AbandonmentNotices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Perforated lower Fruitland Coal 1,722'-37' with 4 JSPF. Broke down perforations with 500 gals 15% HCL acid. Fraced lower Fruitland Coal with 20,862 gals x-linked 20# gelled 2% KCl water and 4,500 lbs 20/40 sand. Screened out. Re-fraced lower Fruitland Coal with 4,773 gals 2% KCl water, 5,504 gals 20# linear gelled 2% KCl water, 44.940 gals x-linked 20# gelled 2% KCl water, 2,507 lbs 40/70 sand and 46,508 lbs 20/40 sand. Set CIBP @ 1.700'. Perforated upper Fruitland Coal 1.564'-68', 1.572'-78', 1.595'-98', 1.601'-04' and 1.644'-46' @ 4 JSPF. Fraced upper Fruitland Coal with 2.310 gals 2% KCl water, 48,261 gals x-linked 20# gelled 2% KCl water, 1.711 lbs 40/70 sand and 53.320 lbs 20/40 sand. Drilled out CIBP @ 1.700'. Landed 2-3/8" tubing @ 1,729'. Title 14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Production Engineer Thomas W DeLong 2/22/99 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of arm Million States any fraudulent statements or representations as to any matter within its jurisdiction.