DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

1 |

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88211-0719

PO Box 2088

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		Operator name	and Address					* OGRID Number	r	
OLEMAN OIL & GAS, INC						3			004838 Reason for Filing Code	
O. DRAWER 3337							•	NW		
RMINGTON, NM		1 D. 121	ool Name					⁶ Pool Code		
4 API Numb	KUTZ PICTURED CLIFFS, WEST					79680				
) - 045-29952 7 Property Code		Property Name						9 Well Number		
004		FEDERAL						#3R		
10 Surface I	ocation									
or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/West Line	County	
11	28N	13W	<u></u>	1425'	SOUTH		1140'	EAST	SAN JUAN	
11 Bottom I	Hole Locati	on							 	
or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West Line	County	
			<u> </u>			16 6	129 Effective Date	17 Cr129	Expiration Date	
	ing Method Code	14 Gas Conn	ection Date	C-129 P	ermit Number		-129 Enective Date	1		
F		12-14-99						<u></u>		
I. Oil and Ga				20 DC	n	21 O/G		22 POD ULSTR Lo	cation	
18 Transporter OGRID		ransporter Name and Address			²⁰ POD ²¹ O/G			and Description		
	ELD SERVICES 282446			G		I, S11, T28N, R13W				
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V. Produced	Water							OIL CON DI		
23 POD		C20NI D13V	SI		POD ULSTR La	ocation and E	Description	OIL CON DI		
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²⁵ POD 824465 Well Com		a		27		ocation and L	Description 24 PBTD	DIST. 3	29 Perforations	
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