

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. DRAWER 3337, FARMINGTON, NM 87499-3337

505 327-0356

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1425' FSL & 1140' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/24/99

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

10/15/99

16. DATE T.D. REACHED

10/21/99

17. DATE COMPL. (Ready to prod.)

12/8/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5900' GR, 5905' KB

19. ELEV. CASINGHEAD

5899'

20. TOTAL DEPTH, MD & TVD

1840' MD 1840' TVD

21. PLUG BACK T.D., MD & TVD

1818' MD 1818' TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-1840'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1641-1657' - PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

COMP NEUTRON LITHO DENSITY; ARRAY INDUCTION; COLLAR LOCATOR GR

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 7", J-55 | 20# | 122' | 8 3/4" | SURFACE, CIRC 4 BBLs. TO PIT | 50.5X |
| 4 1/2", J-55 | 10.5# | 1840' | 6 1/4" | SURFACE, CIRC 9 BBLs. TO PIT | 205.5X |

| LINER RECORD | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|---------------|--------|----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) |
| | | | | | 2 3/8" | 1640' |

31. PERFORATION RECORD (Interval, size and number)

INTERVAL
1641-1657'

SIZE
.38

NUMBER
63

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 1641-1657' | FRAC W/43,344# 20/40 BRADY SD + 14,573 GALS 20# CROSSLINKED GEL |

33. * PRODUCTION

| | | | | | | | | |
|----------------------------------|----------------------------|--|------------------------------|-----------------|-------------------|-------------------|--------------------------|---------------|
| DATE FIRST PRODUCTION 12/8/99 | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ANULUS/1 1/2" INSERT ROD PUMP | | | | | WELL STATUS PRODUCING | |
| DATE OF TEST 12/28/99 | HOURS TESTED 24 | CHOKE SIZE FULL OPEN | PROD.N. FOR TEST PERIOD → | OIL--BBLs. 0 | GAS--MCF. 45 | WATER--BBL. 70 | | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 5 PSIG | CASING PRESSURE 29 PSIG | CALCULATED 24-HOUR RATE → | OIL--BBL. 0 | GAS--MCF. 45 | WATER--BBL. 70 | | OIL GRAVITY-API (CORR.) | |
| ACCEPTED FOR RECORD | | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS: COMPENSATED NEUTRON LITHO DENSITY; ARRAY INDUCTION

JAN 07 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael T. Hanson

TITLE

MICHAEL T. HANSON, ENGINEER

DATE

01/03/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | 38. GEOLOGIC MARKERS | | | | |
|---|----------------------|-----|--------|------|---|
| | FORMATION | TOP | BOTTOM | NAME | <div>TOP</div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div> |
| KIRTLAND | 336' | | | | |
| FRUITLAND | 1348' | | | | |
| PICTURED CLIFF | 1639' | | | | |