# PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

I.

District IV 2040 South Pacheco, Santa Fe, NM 87505

#### OH CONSERVATION DIVISION 2040 South Pacheco Santa Fe NIM 87505

State of New Mevico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	<sup>2</sup> OGRID Number 000778		
P.O. Box 3092		<sup>3</sup> Reason for Filing Code	
Houston, TX 77253		New Well	
<sup>4</sup> API Number	<sup>5</sup> Pool Name	* Pool Code	
30 - 045-30299	Kutz West Pictured Cliffs	79680	
<sup>7</sup> Property Code	<sup>8</sup> Property Name	'Well Number	
<b>570</b>	Gallegos Canyon Unit	575	

#### <sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Р	13	28N	12W		910'	South	795'	Esst	San Juan

# 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	13 Producin	g Method Code P	14 Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	16 C-129 Effective D	ate 1' C-	l 129 Expiration Date

#### III. Oil and Gas Transporters

Transporter OGRID	" Transporter Name and Address	<sup>20</sup> POD	21 O/G	22 POD ULSTR Location and Description	
151618	El Paso Field Services P.O. Box 4990	2 5 2 7 3 3 9	G		
	Farmington, NM 87499-4990				
9018	Giant Refining Co. P.O. Box 12999	2827338	0		
	Scottsdale, AZ 85267	,			
				/ DEC 2003	
	8.8.8.8	i			

### IV. Produced Water

	<sup>20</sup> POD	24 POD ULSTR Location and Description
	2027340	
- 1	/04/-1	

## V. Well Completion Data

<sup>25</sup> Spud Date 8/27/2000	<sup>24</sup> Ready Date 11/28/2000	<sup>27</sup> TD <b>1708</b> '	<sup>28</sup> PBTD 1690'	<sup>29</sup> Perforations 1484' - 1540'	<sup>30</sup> DHC, DC,MC	
31 Hole Size	32 Casing &	32 Casing & Tubing Size			34 Sacks Cement	
8 3/4 "	7"	20#	145'		100 SXS CLS B	
6 1/4"	4 1/2"	10.5#	1698'		150 SXS CLS B	
Tubing	2	3/8"	1574'			

#### VI. Well Test Data

35 Date New Oil	34 Gas Delivery Date	<sup>37</sup> Test Date 11/21/2000	38 Test Length 12 Hrs.	39 Tbg. Pressure	<sup>40</sup> Csg. Pressure 30#	
" Choke Size	<sup>12</sup> Oil Trace	Water 13 BBLS	" Gas 325 M <i>C</i> F	45 AOF	46 Test Method F	
<sup>47</sup> I hereby certify that the rule with and that the information a knowledge and belief.	s of the Oil Conservation Divisio given above is true and complete	n have been complied to the best of my	OIL CO	NSERVATION DI	VISION	
Signature:	es Corley		Approved by:			
Printed name: Mary Cof	yey		Title:		<del>)                                    </del>	
Title: Sr. Regulat	ory Analyst		Approval Date:	DEC 1 5 20	ากก	
Date: 12/13/2000	Phone: 281-3	366-4491			<del></del>	
48 If this is a change of opera	tor fill in the OGRID number a	nd name of the previous	operator			
Previous O	perator Signature		Printed Name	Title	Date	