

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-30595	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit	
8. Well No. 556	
9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter F 1680 feet from the North line and 1520 feet from the West line Section 18 Township 29N Range 11W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5488'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud & Set Report <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/16/02 Notified NMOCD, BLM & Tribe @ 5:00.

MIRU Drilling Unit. 8/18/02 @ 14:00 Hrs. Spud an 8 3/4" surface hole from 0 to 138'. RU & ran 7", 23# J-55 surface CSG to 122.26' without KB. CMT w/100 sxs CLS G cmt, Density 15.80, Yield 1.160 cu ft, Lead; Circ. good cmt to surface. WOC. Pressure tested well head, BOP, & manifold low 250 psi, 750 psi high. Test OK.

Drilled out cmt. Drilled a 6 1/4" hole to 1585' TD @ 19:30 hrs on 8/19/02. RU & set 4 1/2", 10.20# J-55 csg to 1580'. CMT w/105 sxs CLS G lead density 11.70 ppg, yield 2.610 cu ft/sx & 145 sxs CLS G cmt, Density 13.50 ppg, yield 1.260 cu ft/sxs Tail. Circ 20 bbls cmt to surface.

NDBOP. RDMOSU @12:00 PM 08/20/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/04/2002

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY CHARLES T. PERRIN TITLE DEPUTY OIL & GAS INSPECTOR DATE SEP - 9 2002