

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

CORRECTION TO POOL NAME

WELL API NO.

30-045-30595

5. Indicate Type of Lease

STATE XX FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

2. Name of Operator

BP America Production Company

8. Well No.

556

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Kutz Pictured Cliffs, West

4. Well Location

Unit Letter F 1680 Feet From The North Line and 1520 Feet From The West Line
Section 18 Township 28N Range 11W NMPM San Juan County

10. Date Spudded

08/18/2002

11. Date T.D. Reached

08/19/2002

12. Date Compl. (Ready to Prod.)

09/16/2002

13. Elevations (DF& RKB, RT, GR, etc.)

5488 GR'

14. Elev. Casinghead

15. Total Depth

1585'

16. Plug Back T.D.

1536'

17. If Multiple Compl. How Many

None

18. Intervals Rotary Tools

Drilled By XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1432' - 1462' Basin Fruitland Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

TDT log

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	122'	8 3/4"	100 SXS CLS 6	
4 - 1/2" J-55	10.5#	1580'	6 1/2"	250 SXS lite cmt	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1487'	

26. Perforation record (interval, size, and number)

1432' - 1462' W/2 JSPF, 3.125 in diameter, 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1432' - 1462' 500 gals 15% HCL acid, followed w/
58,089# 16/30 Brady Snd & CO2 foam

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
	Pump				Shut-in		
Date of Test 9/13/02	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 188 mcf	Water - Bbl. 38 bbls	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 145# S.I.	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				188	38		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Cherry Hlava* Printed Name Cherry Hlava Title Regulatory Analyst Date 09/25/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	Northwestern New Mexico
T. Salt	T. Strawn	T. Kirtland- <u>369</u>	T. Penn. "B"
		Fruitland Coal <u>1039</u>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs <u>1429</u>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology