Submit 3 Copies To Appropriate District	State of New 1	Mexico	/	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		[WEVE BLAZE	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	045-30683
811 South First, Artesia, NM 88210	OIL CONSERVATION	·	5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE	7
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	€ 1000 ★ 1000	State Oil & G	ias Lease No.
87505		JUL 2001		
	TICES AND REPORTS ON WES		7: Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-	FOR SUCHOW, DAV	Gallego	s Canyon Unit
PROPOSALS.) 1. Type of Well:	<u> </u>	o vor. 3	3	
Oil Well Gas Well	Other		**	
2. Name of Operator			8. Well No.	
Amoco Production Company 3. Address of Operator	Attn: Mary Corley		555 9. Pool name or Wildcat	
P.O. Box 3092 Houston, TX	77253		1	tz Pictured Cliffs W.
4. Well Location		***		12 (lord) od on () s
Unit Letter O 90 feet from the South line and 2465 feet from the East line				
Section 12	Township 28N Rang	e 12W	NMPM San Jud	n County
	10. Elevation (Show whether		:)	
11 Charle		Natura of Nation	Danast an Otlaas	<u> </u>
	Appropriate Box to Indicate NTENTION TO:		SEQUENT REI	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING [☐ MULTIPLE ☐	CASING TEST AN	4D 🗀	, is, in a similar
	COMPLETION	CEMENT JOB		
OTHER: Downhole Commin	gle	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
The subject well was authorized for permit to drill and complete into the Basin Dakota and Kutz Pictured Cliffs, West Pools on				
06/04/2001. Amoco Production Company request permission to commingle production downhole upon completion of this well.				
The Basin Dakota (71599) & the Kutz Pictured Cliffs, West (79680) Pools are Pre-Approved for Downhole Commingling per				
NMOCD CASE NO. 12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two Pools, this same order, established approval for subsequent applications for the downhole commingling of				
production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, additional				
notification is required prior to downhole commingling approval.				
It is our intent to complete into the Dakota Pool, stabilize production in order to conduct a representative deliverability rate,				
isolated the Dakota by setting a CIBP above the Dakota and completing into the Mesaverde. Upon completion the Mesaverde will				
be flowed back to clean up and establish a production rate, the CIPB will be drilled out and the combined flow will be rate tested. Production is proposed to be allocated based on a fixed percentage using the actual combined flow test minus the flow				
test rate for the Dakota to establish the flow rate for the Mesaverde.				
Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining				
production. Form C-102 on file for both Pools. NSL has been applied for. DACHGOAZ				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ///ary /	elley TITLE_	Sr. Regulatory Anal	lyst DATE	07/02/2001
Type or print name Mary Co	irley//		Telephone No.	281-366-4491
(This space for State use) APPPROVED BY TITLE				
APPPROVED BY	TITLE		•	DATE
Conditions of approval, if any:	gar speed to			