

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30683</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Amoco Production Company</b> Attn: <b>Cherry Hlava</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name: <b>Gallegos Canyon Unit</b>
4. Well Location Unit Letter <b>O</b> <b>90</b> feet from the <b>South</b> line and <b>2465</b> feet from the <b>East</b> line Section <b>12</b> Township <b>28N</b> Range <b>12W</b> NMPM <b>San Juan</b> County		8. Well No. <b>555</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5487' GR</b>		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <b>Modify Prod. Cmt Program</b> <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On May. 29, 2001 Amoco Production Company requested permit to drill subject well. Approval was granted June. 4, 2001. It has become necessary for us to modify our production casing cementing program. Please see attached letter of explanation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/12/2001  
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLES E. PETERLIN TITLE DEPUTY OIL & GAS SECRETARY DATE SEP 18 2001  
Conditions of approval, if any:

September 10, 2001

RE: Sundry notice of cement slurries pumped on GCU 555 well.

Due to product availability Amoco Production Company will modify the production casing cementing program on the GCU 555 well. Below is a detailed list of the production casing slurry to be pumped and the properties associated with the slurry.

**GCU 555**

Blend Description: D961/D124 (55.31/44.7 BVOB-Litecrete Cement) + 0.66% D65 (Dispersant) + 0.025 gal/sk D047 (Anti-foamer)

Vol. Pumped: 216 bbls pumped(750 sks – 40% excess over gauge hole) – CEMENT VOLUME WILL BE ENOUGH THAT RETURNS WILL BE TAKEN TO THE SURFACE. IF CEMENT DOES NOT CIRCULATE, ~~CALL AMOCO~~ CBL, CONTACT AMOCO

Slurry Density : 12.5 ppg Litecrete

Yield : 1.61 cu. ft./sk

Mix Water : 6.006 gals/sk

Test Results - Test done @ 110F BHST and 95F BHCT

Thickening Time - 3 hr 30 min (70 Bc)

Compressive Strength : 1250 psi (24 hr), 1962 psi (48hr)

API Fluid Loss: 201 ml

Free Water: 0 ml

If these products are not available the following slurry will be pumped:

Blend Description: D961/D124 (26.63/73.37 BVOB-Litecrete Cement) + 0.5% D112 (Fluid Loss) + 0.11% D65 (Dispersant) + 0.03 gal/sk D047 (Anti-foamer)

Vol. Pumped: 216 bbls pumped(480 sks)

Slurry Density : 9.5 ppg Litecrete

Yield : 2.52 cu. ft./sk

Mix Water : 9.38 gals/sk

Test Results - Test done @ 110F BHST and 94F BHCT

Thickening Time - 5 hr 52 min (70 Bc)

Compressive Strength : 650 psi (24 hr), 1094 psi (48hr)

API Fluid Loss: 244 ml

Free Water: 0 ml

If you have any questions please feel free to contact me.

Sincerely,

Ryan Lamothe  
San Juan Business Unit  
Drilling Engineer  
281-366-0777