

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-30683

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Gallegos Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Amoco Production Company

Attn: Mary Corley

8. Well No.

555

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat

Basin Dakota/Kutz Pictured Cliffs W.

4. Well Location

Unit Letter O 90 feet from the South line and 2465 feet from the East line

Section 12 Township 28N Range 12W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5487'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD & SET REPORT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/01/2001 MIRUDU & spud a 12 1/4" hole @ 1800 hrs. Drilled to 381' & set 8-5/8" J-55 24# surface CSG @ 375'. CMT w/131 sxs Cls G cmt w/2% CACL2+0.25#/SK Cellophane Flake & 0.1% D46 antifoam mixed w/4.95 gal/sk wtr to a 15.8#/gal density. Tail w/281 sxs cls G cmt. Circ to surface. NU BOP & tst csg to 1000#. Tst ok. Tst valves to 250# low & 2000# high. Tst ok.

10/14/2001 Reached TD

10/15/2001 Drld out cmt. & drld a 7-7/8" hole to 6250' TD. Set 4-1/2" J-55 10.5# & 11.6# csg @ 6250'. Float Collar @ 6205'. CMT w/1150 sxs lite crete; density: 9.50 (ppg) Yield: 252 cu ft. & tail w/325 sxs 50/50 cls G cmt. Circ to surface

10/16/2001 RDMODU Rig Release @ 9:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10/16/2001

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

K