

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078807A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator AMOCO PRODUCTION COMPANY			8. Lease Name and Well No. GALLEGOS CANYON UNIT 571		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-30703-00-X1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1695FNL 1415FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 09/16/2001			15. Date T.D. Reached 09/17/2001		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/09/2001			17. Elevations (DF, KB, RT, GL)* 5678 GL		
18. Total Depth: MD TVD 1572		19. Plug Back T.D.: MD TVD 1520		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LITH DENSITY;GR;INDU			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9.875	7.000 J-55	23.0	0	130		100			
6.250	4.500 J-55	11.0	0	1562		142			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1417							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1304	1396	1304 TO 1396			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1304 TO 1396	FRAC W/89,471 CU FT. NITROGEN & 161,140# 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/2001	11/09/2001		→	0.0	0.0	0.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8985 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	37		OJO ALAMO	410
OJO ALAMO	37	140		KIRTLAND	566
FRUITLAND COAL	1304	1396		FRUITLAND	800
				FRUITLAND COAL	1364
				PICTURED CLIFFS	1397

32. Additional remarks (include plugging procedure):

Well shut-in. Unable to test at this time.

Please see attached Completion Subsequent Report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8985 Verified by the BLM Well Information System.
 For AMOCO PRODUCTION COMPANY, sent to the Farmington
 Committed to AFMSS for processing by Lucy Bee on 11/23/2001 (02LXB0450SE)

Name (please print) CHERRY HLAVATitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/15/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit 571
11/13/01

09/18/01 MIRU & log well.

9/21/01 MI FMC & install frac valve. Press tst csg to 1050# & csg broke dn. Pmp into csg @ 800#. SWSD.

10/02/01 Spot in equip & RU. ND WH & NU BOP. TIH PU PKR & Tbg. Set PKR @900'. Tst OK. Found sm leak. Moved up hole & set PKR @ 15' & held below- sm leak continued above. PU PKR & SDFN.

10/03/01 TIH W/bit & C/O to PBD – Circ hole clean. RU & PMP plastic in WH on slips - RU & TOH LD Tbg. on float. ND BOP & NU WH – RR @1600 hrs.

11/02/01 RU SU; TIH w/3.125" gun & perf FC 1304'–1316'; 1364'–1384'; & 1390'–1396' w/4 JSPF total 152 shots.

11/03/01 RU SU & Breakdown perfs.

11/05/01 RU Frac Equip. Press tst lines to 4100#, start pad & pmp 100 bbl pad & start snd & pmp'd 161,140# 16/30 Brady Snd. Frac w/89,471 cu ft nitrogen. Avg treating press – 1099#, max treating press – 1640#. RD frac equip. & stinger. Move equip. off location.

11/06/01 Lay flw line to pit, ck well press. CP 800# Flw to pit on ¼" ck. Chngd to ½" ck & well blew DN to 0#. ND frac valve & flw tee. NUBOP & mud cross. TIH w/Tbg. TOH. TIH w/2.375" tbg, tag fill @1458'. SDFN

11/07/01 SITP 0#, SICP 20# B.Head 5# TIH w/tbg & tag fill @1446' start air & circ snd. Ran soap sweeps & blew dry. TOH w/tbg above perfs & open well to pit on ¼" ck. Open well to full 2" & flw to pit. Well logged off. TIH/tbg & tag fill @ 1497'. Ru & C/O fill to 1515'. R soap sweeps & blew dry. TOH w/tbg to above perfs. SDFN.

11/08/01 RU & C/O well. R soap sweep & RD swivel. TOH w/tbg to above perfs. Flw to pit for 10 min, logged off. TIH & C/O. TOH / Tbg. TIH w/tbg & lnd @ 1417'. TIH w/pmp & rods. Press tst to 500#. Pmp & tbg held press. SDFN.

11/09/01 Replaced pmp tee & install liner & stuffing box. Press tst well to 500# & load equip & RDMOSU.