UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
		5.	Lease Number
1. Ty	TPE of Well GAS	6.	If Indian, All. or Tribe Name
2. Na	ume of Operator	7.	Unit Agreement Nam
3	ESOURCES OIL & GAS COMPANY FEB 2002		
3. Ad	dress & Phone No. of Operator	8.	Aztec #3R
I	PO Box 4289, Farmington, NM 87499 (505) 326-9760	9.	API Well No. 30-045-30750
4. Lo	ocation of Well, Footage, Sec., T, R, M	10.	Field and Pool
	300'FNL, 660'FWL, Sec.14, T-28-N, R-11-W, NMPM		Fulcher Kutz PC
		11.	County and State San Juan Co, NM
	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
ту	rpe of Submission Type of Action Notice of Intent Abandonment Change	of Pla	ans
	Recompletion New Cor	struci	tion
	X Subsequent Report Plugging Back Non-Rou Casing Repair Water S	tine	Fracturing
	Final Abandonment Casing Repair Water S Altering Casing Convers X_ Other - Spud, casing, & cen	sion to	
13.	Describe Proposed or Completed Operations		And the state of t
	2/5/02 MIRU. Spud well @ 5:45 pm 2/5/02. Circ hole clean. 7" 20# J-55 ST&C csg, set @ 140'. Cmtd w/65 sxs. calcium chloride, 0.25 pps cellophane (77 cu. F. cmt to surface. WOC. 2/6/02 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drill 2/7/02 Drill to TD @ 1832'. Circ hole clean. TOOH. 2/8/02 TIH w/59 jts 2-7/8" 6.5# J-55 EUE csg, set @ 1822' Premium Lite FM w/3% calcium chloride, 0.25 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicat w/90 sxs Type III cmt w/1% calcium chloride, 0. celloflake (124 cu. Ft.). Circ 42 bbls cmt to s RD. Rig released.	classing and control of the control	s B neat w/3% Circ 5 bbls head. d w/224 sxs oflake, 5 pps 7 cu. Ft.). Tail uid loss, 0.25 pps
	APD ROW Related		
14.	I hereby certify that the foregoing is true and correct.		
Signe	777	sor Da	te 2/11/02 TLW
/ml	s space for Federal or State Office use)		_
		ate	