Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

/	FORM APPROVED
	OMB NO. 1004-0135
Ev	nires: November 30, 2000

5.	Lease Serial No.
	NIMSE078106

6.	If Indian.	Allottee	or Tribe	Name

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. GCU 582		
2. Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: hlavacl@bp-com					9. API Well No. 30-045-31017-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (ii Ph: 261.366.4 Fx: 281.366.0	l 0 81		10. Field and Pool, or Exploratory WEST KUTZ			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,			11. County	11. County or Parish, and State		
Sec 19 T28N R12W NWNW 980FNL 985FWL					SAN JUAN COUNTY, NM		
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	NOTICE, REPORT, O	R OTHER	DATA	
TYPE OF SUBMISSION			TYPE OI	FACTION			
☐ Notice of Intent	☐ Acidize	[] Deeper	l	☐ Production (Start/R	esume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fractur	e Treat	□ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New C	onstruction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Change Plans		on	Well Spud		
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MIRU Drilling Unit. 8/15/02 @ 1:30 Hrs. Spud a 8 3/4" surface hole from 0 to 140'. RU & ran 7", 23# J-55 ST&C surface CSG to 131'. CMT w/100 SXS CLS G W/3% S-1 & .25#/SX D29, Circ. 10 bbls cmt to pit. WOC. Pressure test csg. BOP & Ck manifold, 250 psi. low & 750 psi high. OK. Drilled out CMT. Drilled a 6 1/4" hole to 1690' TD @ 9:30 hrs on 8/17/02. RU & set 4 1/2", 10.20# J-55 CSG to 1684'. CMT w/75 SXS CLS G Lead Density 12.60 ppg, yield 2.610 cuff/sx & 57 SXS CLS G CMT, Density 13.50 ppg, yield 1.260 cuff/sx Tail. Circ 9 bbls cmt to pit. NDBOP. RDMOSU @ 6:30 hrs 08/18/2002.							
14. I hereby certify that the foregoing is	#Electronic Submission # For BP AMERICA mitted to AFMSS for proce	PRODUCTION	O, sent to the	Farmington	iE)		
Name (Printed/Typed) CHERRY	•	1		RIZED REPRESENTA	•		
Signature (Electronic S	ubmission)	D	ate 08/21/2	002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACC	EPTED			ENNE GARCIA ROLEUM ENGINEER	Date 08	/23/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				ngton			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					partment or a	agency of the United	