HO. OF COPIES SECEIVED		کدا	5	
DISTRIBUTION				
SANTA FE		1		
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U.S.G.S.		i		
LAND OFFICE				
IRANSPORTER	OIL			
INANSPORTER	GAS	<u></u>		
OPERATOR		1		
PROBATION OFFICE			i	

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE ERANSPORTER GAS I	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Porm C-104 Superreder Old C-104 and C-110 Effective 1-1-65	
PROBATION OFFICE				
Northwest Pipeline	Corporation			
501 Airport Drive.	Farmington, New Mexico	87401		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New We!1 Recompletion	OII Dry Gas			
Change in Ownership	Casinghead Gas Condense			
If change of ownership give name El	Paso Natural Gas Company	, PO Box 990, Farmington,	New Mexico 87-101	
I. DESCRIPTION OF WELL AND L	LEASE.	matten Kind of Leaso	Lease No.	
Lease Name San Juan 29-6 Unit	Well No. Pool Name, Including For 51 Blanco Mesa		Fee M 03040-A	
Legation		1500	West	
Unit Letter N ; 920	Feet From The South Line			
Line of Section 31 Tow	nship 29N Range	6W , NMPM, Rio Arrib	OR County	
Name of Authorized Transporter of Oil Northwest Pipeling Name of Authorized Transporter of Cas Northwest Pipeling	e Corporation inghead Gas or Dry Gas X Corporation Unit Sec. Twp. Page.	Address (Give address to which approved 501 Airport Drive, Farmi Address (Give address to which approved 501 Airport Drive, Farmi Is gas actually connected? When	ngton, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	N 31 29N 6W	i and a side of the number:		
V. COMPLETION DATA Designate Type of Completic Date Spudded	Oil Hell	New Well Workover Deepen P	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing 1 children		Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
			- des allow	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours)		
OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow Pumb sed 1)	rec.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		Water-Bble. JAN 2 2 18	&A-MCF	
Actual Prod. During Test	Oil-Bble.	J	7	
		OIL CON. CON. CON. CON. CON. CON. CON. CON.		
GAS WELL	Length of Test		Gravity of Condensate	
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Bitat-xa)		COMPLECION	
VI. CERTIFICATE OF COMPLIAN	NCE		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY R. L. MAHAFFEY (Signature)		11 //. /	1974 . 19 ———	
		BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deopene well, this form must be accompanied by a tabulation of the deviation well, this form well in accordance with RULE 111.		
		All sections of this form mus able on new and recompleted wel	f po tilled out combined to and	

(liate)

All sections of this form mast be tilted out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in maintably completed wells.