	TRANSPORTER GA	REQUEST FOR ALLOWABLE AND U.S. S.S. LAND OFFICE TRANSPORTER GAS  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA							Norm C-104 Supersedes Old C-104 and C-11 Effective 1-1-65  GAS			
I.	OPERATOR PROPATION OFFICE Operator			•	- <u></u>	····						
	Northwest Pi	Northwest Pipeline Corporation .										
	501 Airport Reason(s) for Hing (Check New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Gas										
	If change of ownership give name El Paso Natural Gas Company, Box 990, Farmington, New Mexico 87401 and address of previous owner.											
I.	DESCRIPTION OF W		Well	No. Pool Name	e, Including F		<del></del>	Kind of Lease State, (Federa		SF	Leose No. 080146	
	Location M Unit Letter	M 990 South						Feet From 1	west	<del></del>		
	Line of Section 34	4 .	   Township		Nange		W , NMP)			Arriba	County	
I.	Name of Authorized Trans Northwest Pi	TRANSPORTER OF OIL AND NATURAL GAS  TEMPORTER OF OIL AND NATURAL GAS  TEMPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)  Pipeline Corporation  501 Airport Drive, Farmington, New Mexico 87  Address (Give address to which approved copy of this form is to be sent)								ico 871+0]		
	El Paso Natu If well produces oil or liq give location of tanks.	ral Gas Company  Box 990, Farmington, New Mexico 87401  Sec. Twp. Ege. Is 338 actually connected? When Mexico 87401										
-	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA											
	Designate Type of Completion - (X)					New Well	Workover	Deepen !	1 1	Same Restv	. Diff. Restv.	
	Date Spudded  Elevations (DF, RKB, RT	Date Compl. Ready to Prod.  GR. etc.: Name of Producing Formation			Top Oil/Gas Pay			P.B.T.D. Tubing Depth				
	Perforations					100 0.1, 043 1 4,			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
l	TEST DATA AND RE	DUEST	FOR ALLOY	PADIE (T.	art must be a	(**************************************	of sold volu	ime of load oil a	ind must be a	aval to or ex-	ead top allow	
	OII, WELL Date First New Oil Run To		Date of Te	ab	le for this de	psh or be for		1)	, etc.)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Length of Test		Tubing Pre	esuse	······································	Casing Pro	yo Ri	TOLIVE	Choke Size			
	Actual Prod. During Test		Oil-Bbls.	Oil-Bbis.		Water-Bble. 32 1974			Gal·MCF			
٠.	GAS WELL					DIST. 3						
	Actual Prod. Test-MCF/L	-	Length of T	Coat		Bbls. Cond	ionagio/MMC		Gravity of C	ondensate		
	Testing Method (pitot, bac	k pr.j	Tubing Pre	sewe (Shut-1	n )	Casing Pre	asure (Shut	-in)	Choke Size			
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY R. L. MAHAFFEY  (Signature)						OIL CONSERVATION COMMISSION  FEB 7 1974  BY Original Signed by Emery C. Arnold  TITLE SUPERVISOR OIST #5  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						

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