6 - N.M. & O. & G.

## NEW MEXICO OIL CONSERVATION COMMISSION

1 - Region

## NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan a	re considered	advisable, a	copy of this notice	showing such	changes w	ill be returned to
the sender. Submit this notice in	triplicate. One	copy will be	returned following	g approval.		

		New Mexico	Place		4 62.5	1, 1954 Date		
Notice her	eby is given tha	at it is our intention t	o commence the drill	ing of a well to be	known as			
	os Petroles		Unit	. 1.	· · · · · · · · · · · · · · · · · · ·	54/4		
	Company	or Operator	_	ease		✓ .		
Sec	, Т		N. M., P. M., Wilde		ne and 990 $^{\nu}$	County.		
1	Ν				ne and	reet Hom		
			of the above section		• • •	to.		
		(Give location from section lines. Cross out wrong directions.)  If state land the oil and gas lease is No						
- - -		=						
					***************************************			
APTA 64	10 ACRES				••••			
	L CORRECTLY				lows: Drill w/ P			
e propose to			and to land or ceme		ed:	Sacks		
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Cemented	Cement		
-3/4*	9-5/8*	19.4	New	1601	Comonited	200		
-3/4"	7×	20 & 23#	New	50501	Committed	300		
-3/4"		1						
changes in	ve oil or gas sand	d should occur at a d	we will notify you be epth of about	the Picture	landing casing. We e			
changes in rst productive dditional information of the contraction of	ve oil or gas sand formation: PN etions, eli-	d should occur at a depose to shoot san out to TD,	epth of about5100 with glycerin run 2-3/8" tw is dedicated	the Pictur bing and shu	t in for test.	efee and Po		
changes in rst productive dditional information control contro	re oil or gas sand formation: Proctions, ele-	d should occur at a despose to shoot san out to TD,	epth of about5100 with glycerin run 2-3/8" tw is dedicated	the Pictur bing and shu	t in for test.	afoo and Po		
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changes in rst productive dditional information of the characters. The approved	re oil or gas sand formation: Proctions, ele-	d should occur at a depose to shoot san out to TD,	with glyserin run 2-3/8" tu	to this well	t in for test.  Company mpany of Operator	afoo and Po		
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changes in rst productive dditional information and the second se	re oil or gas sand formation: Proceedings of the control of the co	d should occur at a depose to shoot san out to IB,  of section 36	epth of about 5160 with glyserin run 2-3/8" tu is dedicated 19 By Position	the Picture bing and shu to this well llips Petrol Earl S	t in for test.  Company or Operator  turn  ct Superintend	OIL CON. C.		
changes in rst productive dditional information of the contract of the contrac	re oil or gas sand formation: Proceedings, elements, ele	d should occur at a depose to shoot san out to TD,	epth of about 5160  with glyserin run 2-3/8* tu  is dedicated  19  By  Position Send co	the Picture bing and shu to this well llips Petrol  Earl S  Distri  mmunications reg	t in for test.  Company or Operator  turn  ct Superintend  carding well to:	OIL CON. C.		
f changes in rst productive dditional information of the contract of the contr	re oil or gas sand formation: Proceedings, electrons, electrons, electrons follows:	d should occur at a depose to shoot san out to IB,  of section 36	epth of about5160  with glycerin run 2-3/8" tu  is dedicated  19  Position Send co Name	the Picture bing and shu to this well llips Petrol Co Earl 9 Distri	t in for test.  Company or Operator  turn  ct Superintend	OIL CON. C.		

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Company Phillips Petroleu	m Company
Lease	
Sec. 36 , T 29 N.	, R. 6 W., N.M.P.M.
Location 990' from the Sout the West line.  ELEVATION, 6472, ungraded	
Rio Arriba County	New Mexico
36	)
	N
0) 0	
Scale—4 inches equal 1 mile.	

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Professional Engineer and Land Surveyor. Charles J. Finklea N. Mex. Reg. # 1302

Surveyed May 28

OIL CONSERVATION COMMISSION
AZTEC DISTRIC OFFICE
No. Copies Received

DISTRICUTION

Operator

Santa Fe

Proration Office
State Land Office
U. S. G. S.

Transporter
File