

**Santa Fe, New Mexico**

4 - H.M. CAG  
1 - Swille  
1 - Edw.  
1 - File

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 840 ACRES  
LOCATE WELL CORRECTLY

## Refilling Petroleum Containers

1990 1991 1992 1993

-----  
(Company or Operator)

(Lease)

Well No. 2008 7-3, in S4  $\frac{1}{4}$  of 3E  $\frac{1}{4}$ , of Sec. 36, T. 27N, R. 6W, NMPM.

**Abstract**

**Pool.**

**12-11-10**

County.

Well is 990' feet from South line and 970 feet from West line

of Section ..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 6-7-54, 1954 Drilling was Completed 7-12-54, 1954

Name of Drilling Contractor..... **Marvin Bros., Inc.** .....

Address Oil & Gas Bldg., Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head..... 4472' The information given is to be kept confidential until  
 19.....

### OIL SANDS OR ZONES

No. 1. from **1150** to **1205** No. 4. from **1123** to **1200**

No. 2. from 1305 to 1310 No. 5. from 1320 to 1325

No. 3. from 1360 to 1456 No. 6. from 1903 to 1970 (TD)

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2578 to 2750 feet.

No. 2, from.....to.....feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from ..... to ..... feet. ....

### CASING RECORD

## MUDDING AND CEMENTING RECORD

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

undrained w/ 8000 gal diesel w/ 3/4 sand - still to 5200 - pump failed

Drilled to 5690, Sandfree by Halliburton 5326' to 5690 w/ 24,500 diesel &

12.000 0000.

Tested 3340.1 NCYPD on 1 hr blow down test.

Result of Production Stimulation.....

..Depth Cleaned Out.....~~600~~ (TD).....

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 2690 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 26, 1924

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was 330.1 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1033 lbs.  
Length of Time Shut in 12 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.  
T. Salt.  
B. Salt.  
T. Yates.  
T. 7 Rivers.  
T. Queen.  
T. Grayburg.  
T. San Andres.  
T. Glorieta.  
T. Drinkard.  
T. Tubbs.  
T. Abo.  
T. Penn.  
T. Miss.

T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo. 2570-2790  
T. Kirtland-Fruitland. 2790 - 3206  
T. Farmington. 3206 - 3456  
T. Pictured Cliffs. 3200 - 3903  
T. Menefee. 3903 - 5690 (TD)  
T. Point Lookout.  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2570	2570	Sand & Shale - Tertiary				
2570	2790	220	Sandstone Ojo Alamo				
2790	3206	400	Shale, some of Kirtland				
3206	3456	250	Sandstone, sl. calc. coal & shale Fruitland				
3456	3903	447	Sandstone, some blt carb sh Up Pictured				
3903	5690	1787	Sandstone, some light to dk gray shale True Pictured				
5690	5123	567	Shale, gray-dk some sd in middle & lower part Llanos Sand.				
5123	5220	97	Sandstone, calc, some shale Cliff House				
5220	5903	683	Shale, sandstone, coal & carb sh. Menefee				
5903	5690(TD)	167	Sandstone Point Lookout.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		4	
DISTRIBUTION			
	NO. FURNISHED		
Operator			
Santa Fe	1		
Proration Office			
State Land Office			
U. S. G. S.	2		
Transporter			
File	1		✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Co.  
Name Earl Sturm

Date October 6, 1924 (Date)  
Address P.O. Box 937, Tulsa, I. N.  
Position or Title Dist. Supt.