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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 2893

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
San Juan 29-6 Unit
8. Farm or Lease Name
San Juan 29-6 Unit

2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
Box 90 Farmington, N.M. 87401
9. Well No.
9 (OWWO)
10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE south LINE AND 990' FEET FROM THE west LINE OF SEC. 36 TWP. 29 RGE. 6 NMPM
12. County
Rio Arriba

15. Date Spudded 8-3-74
16. Date T.D. Reached 8-11-74
17. Date Compl. (Ready to Prod.) 8-24-74
18. Elevations (DF, RKB, RT, GR, etc.) 6472 GR
19. Elev. Casinghead 6472

20. Total Depth 5723
21. Plug Back T.D. 5685
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools all Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
Mesa Verde 5142- 5690'
25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Gemma Density log
27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	19.4#	161'	13-3/4"	200 sacks	
7"	23#	5059	8-3/4"	500 sacks	
4-1/2"	10.5#	5721	6-1/4"	125 sacks	

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2-3/8 5652 none

31. Perforation Record (Interval, size and number)
5142-5690 w/208 0.44" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5142-5690 500 gal 7-1/2 HCL & 120,000 sand & 120,000 gal treated water.

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test 8-23-74 Hours Tested 3 Choke Size 3/4 Prod'n. Per Test Period Oil - Bbl. Gas - MCF 2524 MCFD Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 219 psia Casing Pressure 619 psia Calculated 24-Hour Rate Oil - Bbl. Gas - MCF AOF 4964 MCF/D Water - Bbl. Oil Gravity API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

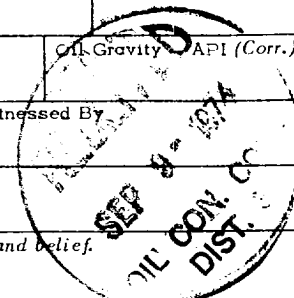
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

DAVID L. Paulsen

TITLE Production & Drilling Eng.

DATE

Sept. 6, 1974



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2578	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2750	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3286	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5123	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5220	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5503	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5690	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2578'	2750'	172'	Ojo Alamo				
2750'	3286'	536'	Kirtland - Fruitland				
3286'	3456'	170'	Picture Cliff				
3456'	5123'	1676'	Lewis				
5123'	5220'	97'	Cliff House				
5220'	5503'	283'	Menefee				
5503'	5690'	187'	Point Lookout				