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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 2893	
7. Unit Agreement Name San Juan 29-6 Unit	
8. Farm or Lease Name San Juan 29-6 Unit	
9. Well No. 9 (owwo)	
10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Northwest Pipeline Corp.
3. Address of Operator Box 90 Farmington, N.M. 87401
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM West 36 TOWNSHIP 29 RANGE 6 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6477 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER completion <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-74 Pull 2-3/8" tubing - set cement retainer at 5009' and test 7" casing to 800 psi for 1/2 hour. Test o.k. Squeeze open hole with 145 sacks cement.

8-8-74 Drill cement retainer at 5009' and cement to 5089' and side track hole.

8-11-74 Side track T.D. 5723'. Log well. Ran 187 joints (5710') 4-1/2" 10.5# K-55 8 rd casing and set at 5721' K.B. cemented with 125 sacks. WOC 18 hours. Top cement by temperature survey 3850'.

8-12-74 PBDT 5685' Perforate 5542' - 5690' (6 zones with 24 spz) & sand water frac with 70,000# 20-40 sand and 70,000 gallons of treated water (2# FR/1000 gal.) Made 5 ball drops of 24 balls each- set top drillable bridge plug at 5270'. Perforate 5142'-5228- (4 zones/16 spz). Frac with 50,000# 40-60 sand and 50,000 gal treated water. Made 3 ball drops of 16 balls each.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Production & Drilling Engineer DATE September 6, 1974

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE SEP 9 1974