	_		/
DISTRIBUTION	]		
SANTA FE	1 /	COMSETVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTUODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL /			
OPERATOR /	_		
PRORATION OFFICE	+		
Operator			
Northwest Pipeline Corpo	oration		
P.O. Box 90: Farmingto Reoson(s) for filing (Check proper box	n, New Mexico 87401	Other (Please explain)	
New Well	Change in Transporter of:	omer (1 Kose (2)Man)	
Recompletion X	Oil Dry G	as	•
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	crmation Kind of Lea	Se Leve Ma
			20030 1101
San Juan 29-6 Unit	9 Blanco Mesa V	verde side, rese	E 2893
	Feet From The South Lin	ne and 990 Feet From	The West
Line of Section 36 Tox	waship 29N Range	6W , NMPM, Rio Ari	riba County
H. DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL GA	15	
Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
Northwest Pipeline Corpo	oration	P.O. Box 90: Farmingto	on. New Mexico 87401
Name of Authorized Transporter of Cas	singhead Gas 🔲 💮 or Dry Gas 💢	P.O. Box 90: Farmingto	oved copy of this form is to be sent;
Northwest Pipeline Corpo		P.O. Box 90: Farmingto	
If well produces oil or liquids,	Unit Sec. Twp. Ege.		hen
give location of tanks.	M 36 29N 6W		
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cil Weli Cas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Completic	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-3-74	8-24-74	5723	5685
Elevations (DF, RKB, RT, GR, etc.)		Top Cil/Gas Fay	Tubing Depth
6472 GR	Mesa Verde	5142	5652
Perforations 5142-5690			Depth Casing Shoe
3142-3090	TUDING CACING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	9-5/8	161	200
8-3/4	7	5059	500
6-1/8	4-1/2	5721	125
0 170	2-3/8	5652	i
V. TEST DATA AND REQUEST FO		ifter recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oll Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas	lijt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			A service of the serv
Actual Prod. During Tout	Öll-Bbls.	Woter - Bble.	Gas MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granity of Condendate
CV-2524 CAOF-4964	3 hrs		10° 6°%. 1
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shuc-in)	ChokeSiz
1 point back pressure	799	803	.750
I. CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	DEC 4 1974  Emery C. Arnold 1974
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	Emery C. Arnold
Commission have been complied wabove is true and complete to the	with and that the information given	By Original Signed by	Filler A C.
moove is time and combiste to the	. Done of my knowledge shu belief.		DICH #X

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DIST. #3

Fitt out only Sections I. H. III, and VI for changes of owner, well name or number, or transported or other such change of condition.