

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-07483

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit 009256

8. Well No.

SJ 29-5 Unit #37

9. Pool name or Wildcat

Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PURPOSES.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401 DIST. 2

4. Well Location

Unit Letter L 1800 Feet From The South Line and 990 Feet From The West Line

Section 31 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Add additional pay and stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Lower Lewis Shale was complete in 10/98 & plans are to now complete the Upper Lewis Shale interval.

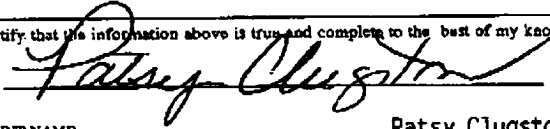
MIRU. ND WH & NU BOPs. POOH w/production tubing. Mesaverde perfs still isolated with bridge plug @ 5000'. RIH w/bit & scraper & tag fill. Cleanout to 5000'. RIH w/CIBP & set @ 4640'. Load hole & PT casing. COOH. RU Blue Jet & perf Upper Lewis Shale @ 1 spf as follows:

4574' - 4577' (3'); 4559' - 4562' (3'); 4530' - 4533' (3'); 4521' - 4524' (3');
4445' - 4448' (3'); 4418' - 4421' (3'); 4399' - 4402' (3'); 4354' - 4357' (3') 24 total holes

Acidize perfs w/15% HCL & then frac well w/ 60 Quality N2 foam and sand. Flow back immediately. COOH. RIH w/bit & drill out CIBP @ 4640'. Cleanout to PBTD @ 5000'. RIH w/2-3/8" tubing and set @ 4807'. ND BOP & NU WH. PT. Pump off check. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Assistant

DATE 2/26/99

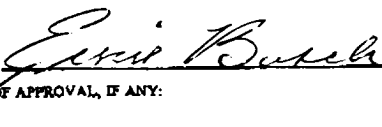
TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY



DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

MAR - 4 1999

CONDITIONS OF APPROVAL, IF ANY: