

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8-504-2088

DISTRICT
P.O. Drawer DD, Aracola, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L

Operator PHILLIPS PETROLEUM COMPANY		Well API No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Outhead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Foreign	Lease No.
San Juan 29-5 Unit	35	BLANCO MESAVERDE		
Location				
Unit Letter	L	1670	South	856
		Feet From The	Line and	Feet From The
				West
				Line
Section	34	Township	29N	Range
			5W	NMPM
				Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

III. DESIGNATION OF TRANSPORTER OF OIL OR GASE AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐					P.O. Box 159, Bloomfield, NM 87413	
Gary Energy						
Name of Authorized Transporter of Crude Oil ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.					P.O. Box 58900, SLC, Utah 84158-0900	
If well produces oil or liquids, give location of tank.					Unit	Sec.
					Typ.	Rgn.
					Is gas actually connected?	When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL		
(Insert weight and other relevant data of well material in space below and insert in space above)		
Date First New Oil Runs To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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 APR 01 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson
Signature L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name APR 01 1997 Title
(505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 01 1991

By Barry J. Chung
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.