Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Ener , Minerals and Natura' esources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Fe, New Mexico 8"504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. PHILLIPS PETROLEUM COMPANY /3003907486 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401 Other (Please explain) Reason(s) for Filing (Check proper box) New Well ge in Transporter of: Dry Cas Oil Recompletion Casinghead Gos 🔲 Condensate 🔯 Change in Operator If change of operator give same and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lea State, Federal or Fee San Juan 29-5 Unit 36 Blanco Mesaverde Foot Prom The South Line and 990. 1800 Feet Prom The West Line Unit Letter . Section 33 29N Range 5W NMPM, Rio Arriba County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate ss (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 3535 E. 30th. St., Farmington, NM 87401 Meridian Oil Transporters, Inc. Address (Give address to which approved copy of this form is to be sent)
PO Box 58900, Salt Lake City, UT 84158-0900 Company NWC or Dry Cas 📉 of Authorized Transporter of Casinghead Gas Williams Field Services When Attn: Claire Potte If well produces oil or liquids, tive location of teaks. Unit Top is gas actually connected? Sec Rec If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v OH Well Cas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Name of Producing Formation ICU CANCAL PRI Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) 00 (1) E U E I Tubing Pressure Casing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls. 4 1991 NUL OIL CON, DIV. **GAS WELL** Bbis. Condensate MMCF Actual Prod. Test - MCF/D Length of Test DIST. 3 Casing Pressure (Shut-in) Ocka Siza Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 4 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ olum るシント By_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

L. E. Robinson

Printed Name

Dete

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT 13

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Sr. Drlg. & Prod. Engr.

Telephone No.

(505) 599-3412

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

