

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: (505) 599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 29-5 Unit # 36Well Name LLocation: Unit or Qtr/Qtr Sec NW SW Sec 33 T 29N R 5W County Rio ArribaPit Type: Separator X Dehydrator Other Condensate TankLand Type: BLM , State , Fee X, Other

Pit Location: (Attach diagram) Pit dimensions: Length 10', width 10', depth 3-1/2'

Reference: wellhead X, other

Footage from reference: 135'

Direction from reference: 0 Degrees East North
or
X West South

Depth to Ground Water: 55
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u> </u>	Less than 50 feet	(20 points)	
<u>X</u>	50 ft to 99 feet	(10 points)	
<u> </u>	Greater than 100 feet	(0 points)	<u>10</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

Denny E. Foust
DEPUTY OIL & GAS INSPECTOR

MAR 20 1995

Approved

<u> </u>	Yes	(20 points)	<u>0</u>
<u>X</u>	No	(0 points)	<u> </u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u> </u>	Less than 200 feet	(20 points)	
<u>X</u>	200 feet to 1000 feet	(10 points)	
<u> </u>	Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: n/a Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Initial assessment showed soils to be clean at the surface and at four feet
below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 4' below pit bottom Sample time _____

Sampled date 7-1-93

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

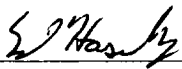
Field Headspace (ppm) 1.9

TPH 12

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 1/23/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PIT NO.	WELL NAME	U S T R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	GROUNDWATER ENCOUNTERED Sub-Surf Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Meets (PPM)	Total Recoverable		EPA METHOD 8020 (PPB)				TOTAL BTEX	STATUS	
												Pre-Hydro. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene				
PA001	SAN JUAN 29-6, #7A	E342906	SEP /TANK	10	1000	6-29	NO	SC	EARTHEN	T1-10	725	1940								REM
										T2-11	2.2									
PA002	SAN JUAN 29-6, #7A	E342906	RES/BLOW	10	1000	6-29	NO	SC/SP	EARTHEN	T1-7	0									CLOSE
PA003	SAN JUAN 29-6, #95	L342906	SEP	10	1000	6-29	NO	CL/SC	EARTHEN	T1-9	483									TEST
										T1-12	483	184	0	67	24.1	296				
PA004	SAN JUAN 29-6, #52A	P342906	SEP	10	1000	6-29	NO	CL/SC	EARTHEN	T1-10	419	380	640	39900	6200	59000				REM
										T2-8	13.4									
PA005	SAN JUAN 29-6, #48-35	A352906	SEP	20	100	6-29	NO	CL/SP/SM	EARTHEN	T1-10.5	442									REM
										T1-12.5	323	12800								
										T2-5	67.2									
										T2-9	122.6									
PA006	SAN JUAN 29-6, #50	H362906	SEP	10	1000	6-30	NO	SM/SC	EARTHEN	T1-14	581									TEST
										T1-16	781									
										T1-18	742	390								
										T2-15	137									
PA007	SAN JUAN 29-6, #101	A362906	SEP	10	1000	6-30	NO	SC/SM	EARTHEN	T1-8	59.3	740								CLOSE
PA008	SAN JUAN 29-5, #41-31	A312905	SEP	20	100	6-30	NO	SM/SC	EARTHEN	T1-14	574									REM
										T1-19	775									
										T2-10	5.3									
										T2-14.5	1055	1100								
PA009	SAN JUAN 29-5, #37-31	L312505	SEP	10	1000	7-01	NO	CL/SC	EARTHEN	T1-8	516	57	0	3000	136	140.3				CLOSE
										T2-8	0									
PA010	SAN JUAN 29-5, #53	L322905	SEP	20	100	7-01	NO	CH	EARTHEN	T1-4	1.9	18								CLOSE
										T1-8.5	0.8									
PA011	SAN JUAN 29-5, #36	L332905	SEP	10	1000	7-01	NO	CH	EARTHEN	T1-4	1.5	12								CLOSE
										T1-7	1.9									
PA012	SAN JUAN 29-5, #89	K342905	SEP	20	100	7-01	NO	SM	EARTHEN	T1-12	472	1200	87	235	3100	4230				REM
										T1-18	512									
PA013	SAN JUAN 29-5, #88	G342905	SEP	0	5000	7-01	NO	SC/SM	EARTHEN	T1-10	447									TEST
										T1-16	402	1100	15.5	202	6800	7130				
PA014	SAN JUAN 29-5, #46-21	B212905	SEP	10	1000	7-02	NO	CH/SC	EARTHEN	T1-4.5	0.9	0								CLOSE
										T1-7	2									
PA015	SAN JUAN 29-5, #24-17	B172905	SEP	10	1000	7-02	NO	CL/CH/SC	EARTHEN	T1-4	3.9	12	0							CLOSE
										T1-6.5	13.2									
										T1-11.5	76									
PA016	SAN JUAN 29-5, #20 MV	M072905	SEP	20	100	7-02	NO	SC/SM	EARTHEN	T1-0.5	604	1320	640	59700	13600	102500				REM
										T1-11.5	322									
										T1-17.5	233	0								
										T2-5	1.3									
										T2-14	1.3									
PA017	SAN JUAN 29-6, #10 MV	B022906	SEP	10	1000	7-06	NO	CL/SM	EARTHEN	T1-5	652	1940	0	9200	4350	63900				REM
										T1-8	3.9	10								

ENVIROTECH Inc.

PA 011

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1

PROJECT: SITE ASSESSMENTS
CLIENT: PHILLIPS
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: JCB EXTENDER

DATE STARTED: 7-1-93
DATE FINISHED: 7-1-93
ENVIRO. SPCLT: RED
OPERATOR: CHAMPION
ASSISTANT:

LOCATION: LEASE: SAN JUAN 29-S WELL: #36 QD: 1800' FSL, 990' FWL (L)
SEC: 33 TWP: 29N RNG: 5W PM: NM CNTY: R.A. ST: NM PIT: SEP

LAND USE: RANGE - FEE
SURFACE CONDITIONS: ERETHEN PIT

FIELD NOTES & REMARKS: PIT IS LOCATED APPROX. 135' WEST OF WELLHEAD
CLOSURE STD: < 1000 TI: MOIST, BROWN, SILTY CLAY - NO ODOR

RANK SCORE = 10

PIT APPEARS CLEAN - RECOMMEND CLOSURE.

SAMPLE INVENTORY		
SAMPL ID:	SAMPL TYPE:	LABORATORY ANALYSIS:
TH @ 7'	SOIL	12

FIELD TPH 1:1 (6X2=12)
GAC0087

TEST HOLE LOGS:

TEST HOLE LOGS:

TH#:

1

SOIL TYPE: SMPL TYPE: OVM/TPH

TH#:

SOIL TYPE: SMPL TYPE: OVM/TPH

TH#:

SOIL TYPE: SMPL TYPE: OVM/TPH

TH#:

SOIL TYPE: SMPL TYPE: OVM/TPH

65

1

2

3

PIT BOTTOM

4

CH GAS 1.5

5

EPA
100
0000

6

7

CH GAS 1.9

8

TD = 7'

9

10

11

12

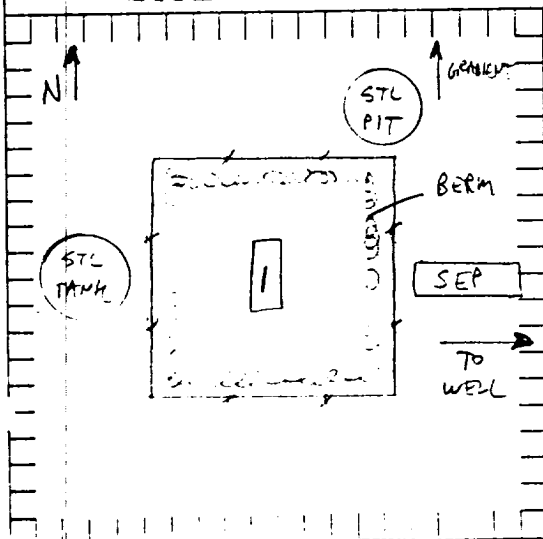
13

14

15

SCALE
0 5 10 FEET

SITE DIAGRAM



SOIL TYPE: C - Clay, M - Sil, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Poor, # - #

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-07486

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit 009256

8. Well No.
#36

9. Pool name or Wildcat
Blanco Mesaverde 72319

4. Well Location
Unit Letter L : 1800' Feet From The South Line and 990 Feet From The West Line
Section 33 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add pay & stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. ND WH & NU BOPs. Test.
POOH w/ production tubing.

Isolate existing Mesaverde perfs with retrievable bridge plug. Pressure test casing.

Perforate and stimulate the Lewis Shale (perfs to be determined after well logged). Retrieve RBP and run production tubing.

Flow test Lewis Shale.

A workover pit may be required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 6-17-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR DIST. 3 DATE JUN 19 1997

CONDITIONS OF APPROVAL, IF ANY:

