

F. Loc. 1750/S; 1560/W Elev. 7122 DF Spd. 9-12-53 Comp. 10-22-53 TD 6449 PB 4100
 Casing 9 5/8 @ 160 W 125 Sx. Int. @ W Sx. Pr. 7 @ 5726 W 500 Sx. T. 2 @ 3900
 Csg. Perf. Prod. Stim.

TRANS

i.p. 6928 ~~888~~ MCF/D After 3 Hrs. SICP PSI After Days GOR Grav. 1st Del. 5-18-56 s

TOPS		NITD	X	Well Log	X	TEST DATA						
						Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-103		Plat	X							
Fruitland		C-104	X	Electric Log		8/25/70	635	116	396	508	74	
Pictured Cliffs				C-122		4/30/71	642	53	330	514	29	
Cliff House		Ditr		Dfa		5/2/72	572	154	379	458	105	
Menefee		Datr		Dac		6/6/73	516	176	275	413	98	
Point Lookout		1/1/74 542 119 286 434 66 1/7/76 493 110 271 394 63 5/3/78 525 74 326 420 47 9/5/80 486 37 332 389 26 5-1-86 473				9/9/74	542	119	286	434	66	
Mancos						1/7/76	493	110	271	394	63	
Gallup						5/3/78	525	74	326	420	47	
Sanostee						9/5/80	486	37	332	389	26	
Greenhorn						5-1-86	473					
Dakota												
Morrison												
Entrada		1/1/74										
		/PNW										

160 A.

P
o
choza M. PC Co. RA s 35 T 29N R 4W UK Oper. Meridian Oil Inc. Use San Juan 29-4 Unit No. 2

7/22/58	655	356	515	327	632	
8-18-60	666	183	580	333	479	
5/3/61	659	125	514	320	520	
9/3/62	657	135	509	327	524	
1/9/63	653	109	494	522	94	
1/10/64	655	2	555	524	95	
	645	120	484	515	102	
7/13/66	659	112	520	527	108	
3/30/67	665	84	561	532	101	

Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. |
Loo. JULY 29-76 No. 2

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 1560' FWL, Sec. 35, T-29-N, R-4-W, NMPM

K

5. Lease Number
SF-079761

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-4 Unit

8. Well Name & Number

San Juan 29-4 U NP #2

9. API Well No.

30-039-07489

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (ROS8) Title Regulatory Administrator Date 3/21/97

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title AS/ Duane W. Spencer

Date APR - 9 1997

CONDITION OF APPROVAL, if any:

NMOCD

PLUG & ABANDONMENT PROCEDURE

3-4-97

San Juan 29-4 Unit NP #2

Basin Fruitland Coal

1750' FSL, 1560' FWL

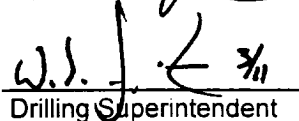
SW Section 35, T-29-N, R-04-W

Rio Arriba Co., New Mexico

Latitude/Longitude: 36°40.7629' / 107°13.5791'

- Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Burlington safety rules and regulations.
 2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
 3. POH and tally 121 joints 2-3/8", 4.7#, 8rd, EUE, tubing at 3806' (SN @ 3775'); visually inspect. If necessary LD 2-3/8" tubing and PU 2-3/8" workstring.
 4. **Plug #1 (Pictured Cliffs top, Fruitland Coal perforations, Kirtland and Ojo Alamo tops, 3845' - 3340'):** RIH with tubing and tag CIBP at 3845' or as deep as possible. Load casing with water and pressure test to 500#. Spot 127 sx Class B cement (30% excess, long plug) above bridge plug to 3340' over Ojo Alamo top. POH with tubing. WOC and then RIH and tag cement. Pressure test casing to 500#. POH.
 5. **Plug #2 (Nacimiento top, 2250' - 2150'):** Perforate 3 or 4 squeeze holes at 2250'. Establish rate into squeeze holes. PU 7" cement retainer and RIH; set at 2200'. Mix 55 sx Class B cement, squeeze 26 sx cement outside 7" casing and leave 29 sx cement inside casing over Nacimiento top. POH and LD tubing.
 6. **Plug #3 (Surface):** Perforate 3 or 4 squeeze holes at 210'. Establish circulation out bradenhead valve. Mix approximately 70 sx Class B cement from 210' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
 7. ND BOP and cut below surface casing flange. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors, and restore location.

Recommended: 
Operations Engineer

Approval: 
Drilling Superintendent

San Juan 29-4 Unit NP #2

Current

DPNO 49510B

Basin Fruitland Coal

SW Section 35, T-29-N, R-4-W, Rio Arriba County, NM

Latitude/Longitude: 36°40.7629' / 107°13.5791'

Today's Date: 3/3/97

Spud: 9/10/53

Completed: 10/22/53

Re-completed: 7/10/89

Elevation: 7112' GL

7123' KB

Logs: ES, GRL, CNL,
CBL, Temp. Survey

Workovers: July '89, Aug '90

12-1/4" hole

3-5/8", 36.0#, S-95, Csg set @ 160',
Cmt w/125 sx (Circulated to Surface)

WORKOVER HISTORY:

Jul '89: Tag bottom, 62' fill on CIBP; CO to 4050'; set CIBP at 3845'; found casing leaks from 2656' to 2987'; sqzd leak with 100 sx cmt; drill out, PT casing ok; ran CBL, TOC at 3170'; perf and acidize Fruitland Coal zone; land tbq.

Aug '90: Fraced Fruitland Coal zone; blow well and then land 2-3/8" tbq.

Nacimiento @ 2200'

Csg leaks 2656' to 2987',
squeeze w/100 sx cmt (1989)

TOC @ 3170' (CBL, 1989)

Ojo Alamo @ 3390'

121 jts, 2-3/8", 4.7#, 8rd, EUE, Tbg @ 3806',
(SN @ 3775')

Kirtland @ 3555'

Fruitland Coal @ 3657'

Fruitland Coal Perforations:
3776' - 3820', 80 holes (1989)

Pictured Cliffs @ 3865'

CIBP @ 3845' (1989)

Pictured Cliffs Perforations:
3850' - 3900', 150 holes (1953)

CIBP @ 4100'. Capped w/10 sx (1953)

Mesaverde @ 5849'

8-3/4" hole

7", 23.0 & 20.0#, J-55, Csg set @ 5736',
Cmt w/500 sx

Mesaverde Open Hole:
5853' - 6449'

PBTD 3845'

TD 6445'

Initial Potential		Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	N/A	Cumulative:		4.7 MMcf	0.0 Mbo	GW:	100.00%	EPNG
Current SICP:	N/A	Current:		0.0 MMcf	0.0 Bbls/d	NRI:	82.13%	
						TRUST:	00.00%	

San Juan 29-4 Unit NP #2

Proposed

DPNO 49510B

Basin Fruitland Coal

SW Section 35, T-29-N, R-4-W, Rio Arriba County, NM

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Nacimiento @ 2200'

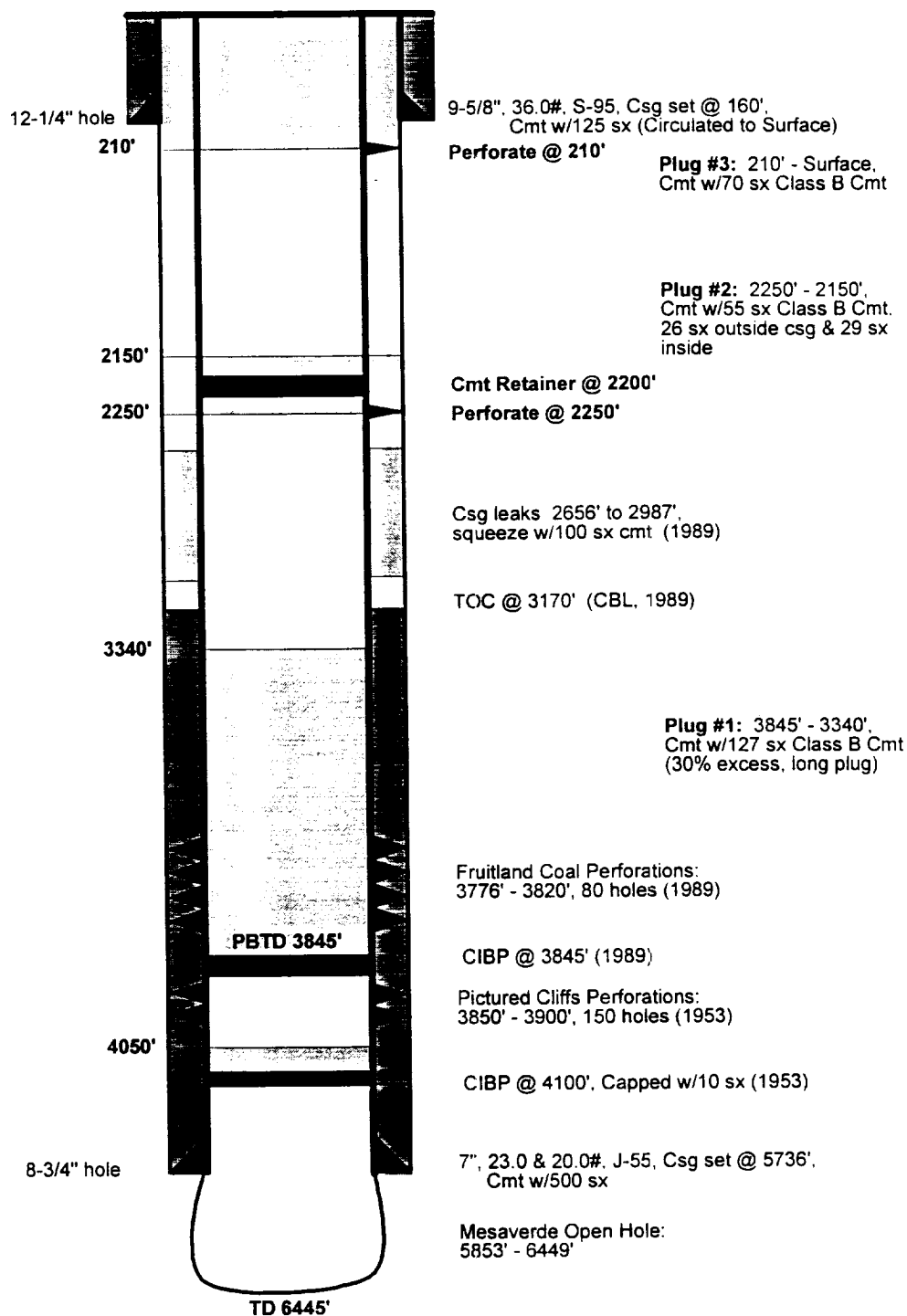
Ojo Alamo @ 3390'

Kirtland @ 3555'

Fruitland Coal @ 3657'

Pictured Cliffs @ 3865'

Mesaverde @ 5849'



Initial Potential

Initial AOF: N/A
Current SICP: N/A

Production History

Cumulative:
Current:

Gas

4.7 MMcf
0.0 MMcf

Oil

0.0 Mbo
0.0 Bbls/d

Ownership

GW: 100.00%
NRI: 82.13%
TRUST: 00.00%

Pipeline

EPNG