

3 - N.M.O.C.C. NEW MEXICO OIL CONSERVATION COMMISSION  
1 - W.R. Johnston INITIAL POTENTIAL TEST-DATA SHEET  
1 - W. G. Cutler  
1 - Gerald Hollis  
1 - Oliver Fowler  
1 - File

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION Mesaverde  
COUNTY Rio Arriba DATE WELL TESTED 10-25-55

Operator PACIFIC NORTHWEST Lease 29-5 Well No. 8-35  
Unit  
1/4 Section SW Letter K Sec. 35 Twp. 29N Rge. 5W  
Casing: 5 1/2" "O.D. Set At 6790 Tubing 2" "WT. Set At 6727  
7-5/8" 4503  
Pay Zone: From 6248 to 6742 Gas Gravity: Meas. Est. .650  
Tested Through: Casing Tubing X  
Test Nipple 4.026 I.D. Type of Gauge Used X  
(Spring) (Monometer)

#### OBSERVED DATA

Shut In Pressure: Casing 1045 Tubing: 1048 S. I. Period 7 Days  
Time Well Opened: 12N Time Well Gauged: 3P  
Impact Pressure: 4.4" HB w/ 695 PSIG W.P. on Csg.  
Volume (Table I) . . . . . 3640.0 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.013 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1.026 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . Elev. 7442  
Multiplier for Barometric Pressure (Table VI) . . . . . .966 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3655

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: G. R. Wagner  
Company: Pacific Northwest  
Title: Wellhead Gas Tester

FEDERAL COMMUNICATIONS COMMISSION	
DATE	TIME
March 3, 1964	
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1	✓