

1-Phillips (Helgas) DEPARTMENT OF THE INTERIOR
1-Comm. Pub. Lands,
1-Canfield, 1-F

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME San Juan 29-6
2. NAME OF OPERATOR Bata Development Co.	8. FARM OR LEASE NAME <i>San Juan 29-6</i>
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.	9. WELL NO. 88
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2460/5 850/4	10. FIELD AND POOL, OR WILDCAT San Juan
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-29N-6W NEPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6403' GR	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-12-65 Rigged up, reversed out to 7740', PCH w/tbz. WIN w/packer set bottom packer @ 7740', top packer @ 7670'. Opened out bottom snubbed from 7740'-49', 28 hrs in 4 hrs.
- 11-13-65 Snubbing bottom of hole. Opened tool @ 7670-7740'. Snubbed perfs. 7706-10, 7720-24 & 7730-38'.
- 11-14-65 Opened tool @ 7660', snubbed 7550-60 & 7632-46'. Snubbed down to 6000' in 10 hrs. Csg pressure built up to 3000#, well started blowing by heads.
- 11-15-65 Blew well 24 hrs to CO water. Net gauge approx. 1400 MCF.
- 11-16-65 Released packers, moved up hole, set @ 7540'. Pressure tested csg to 3000#, held OK. Packers would not release after testing csg, PCH unreleased leaving both rubber covers in hole, WIN w/tbz & pushed junk to bottom @ 7740'. PCH. WIN w/cement retainer, set @ 7620'.
- 11-17-65 Pumped in below, injection rate 7 BPM @ 2800#. Mixed squeeze cement, pressure increased to 4000#, reversed 3 bbl cement out of tub w/stringer out of retainer, ran snub 3 hrs, fluid down to 2000'. Pressured up, established inj. rate, spotted cement, squeezed perfs. 7706-10, 7720-24 and 7730-38 w/115 ex Class C cement. Pressured to 4000#, set 3 min, press. held @ 4000#, picked up reversed out, PCH. Ran 242 lbs 7663' 2-3/8" J-55 EUE tbg set @ 7675'. Landed Xmas tree, snubbed fluid level @ 5500', 400# csg pressure. Well gassing.
- 11-18-65 Blowing by heads, still very wet. Blowing to clean up.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
JOHN T. HAMPTON

TITLE **Manager**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DEC 2 1965

OIL CON. COM.
DIST. 3

11-10-65

RECEIVED

DEC 1 1965

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.