

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 2460' FSL & 850' FWL
Section 33, T29N, R6W

5. Lease Designation and Serial No.

SF-080596

6. If Indian, Allottee or Tribe Name

35

7. If Unit or CA. Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #88

9. API Well No.

30-039-07491

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add MV to DK well & cmngl
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as a DK well in 5/65. Plans are now to add perfs & stimulate the Pt. Lookout, Menefee, Cliff House and Lewis Shale intervals within the MV formation. Flow test the MV interval and once the pressure stabilizes, PPCo plans on commingling production from DK & MV intervals per DHC Order No. R-11187. The individual well commingling application will be filed and approval received before actual commingling occurs. Brief details we will be using to complete the mentioned work are as follows:

MIRU. COOH w/tubing. Cleanout to PBTD. RIH w/CIBP & isolate DK interval from MV zones. If records or logs indicate no cement across the zones of interest, it may be necessary to shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate those intervals. Perf and stimulate the Pt. Lookout, Menefee, Cliff House & Lewis Shale. Flow back until cleaned out to CIBP. RIH w/tubing and land. Place well on Mesaverde production only for approximately 6 months or until pressures stabilize. Once pressure stabilizes. Pull tubing and then drill out CIBP between the DK & MV intervals and cleanout to PBTD. Rerun tubing and then commingle production from both zones if DHC application approved.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 11/1/99

(This space for Federal or State office use)

Approved by Joe H. Hinkle Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
811 South First, Artesia, NM 88210
District III
1800 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

99 NOV -1 PM 3:35 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-07491		Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 009257	Property Name San Juan 29-6 Unit		Well Number 88
OGRID No. 017654	Operator Name Phillips Petroleum Company		Elevation 6403'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	33	29N	6W		2460	South	850	West	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L									

Dedicated Acres 320 W/2	Joint or Infill I	Consolidation Code U	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Patsy Clugston</i></p> <p>Signature Patsy Clugston</p> <p>Printed Name Regulatory Assistant</p> <p>Title October 29, 1999</p> <p>Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>3-25-65</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>See plat signed by James P. Lease</p> <p>Reg. # 1463</p> <p>Certificate Number</p>

Well Location and Acreage Dedication Plat

Section A.

Date March 25, 1965

Operator BETA DEVELOPMENT COMPANY Lease San Juan 29-6 Unit
 Well No. 88 Unit Letter L Section 33 Township 29 NORTH Range 6 WEST NMPM
 Located 2460 Feet From SOUTH Line, 850 Feet From WEST LINE Line
 County RIO ARriba G. L. Elevation 6403 Dedicated Acreage W/320 Acres
 Name of Producing Formation Dakota Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes X No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description

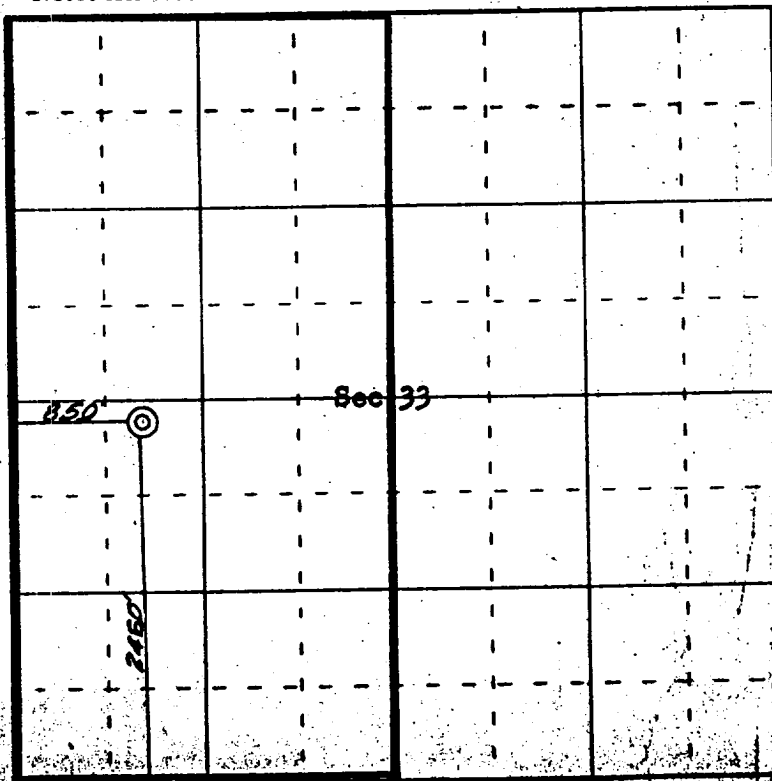
Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Beta Development Co.,(Operator)JOHN T. HAMPTON, Manager(Representative)234 Petroleum Club Plaza(Address)Farmington, New Mexico

Ref. G. L. O. Plat dated
 July 19, 1915

Note: All distances must be from outer boundaries of section.



0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400

Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed March 25, 1965

John T. Hampton
 Registered Professional Engineer and Land Surveyor
 License No. 10000, N. Mex. Reg. No. 41263
 San Juan Engineering Company

