



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

April 15, 2002



NM Oil & Gas Conservation Division
Attn: Steve Hayden
1000 Rio Bravos Rd
Aztec, NM 87410

Ratio Method – San Juan 29-6 #88
Unit L, 2460' FSL & 850' FWL, Sec. 33, 29N, 6W
API # 30-039-07491 Arriba County, NM

Dear Mr. Hayden:

 Phillips plans on using the ratio method from April 2002 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 92% to be allocated to the Mesaverde and 8% to be allocated to the Dakota for gas production. The oil production will be allocated at 100% Mesaverde and 0% Dakota.

If you have any questions, please call me at 505-599-3459.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Charlie Donahue

cc: Runell Seale – PPCo
Jim Lovato - BLM
David Valdez – BRI

San Juan 29-6 Unit #88 **Monthly Production**

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Sep-00	16,824	1,414	30	47	15,410	30	514	91.6%
Oct-00	27,327	1,663	31	54	25,664	31	828	93.9%
Nov-00	20,588	1,604	30	53	18,984	30	633	92.2%
Dec-00	20,008	1,636	31	53	18,372	31	593	91.8%
Jan-01	22,408	1,630	31	53	20,778	31	670	92.7%
Feb-01	18,429	1,604	28	57	16,825	28	601	91.3%
Mar-01	18,893	1,619	31	52	17,274	31	557	91.4%
Apr-01	17,872	1,606	30	54	16,266	30	542	91.0%
May-01	8,250	1,607	31	52	6,643	31	214	80.5%
Jun-01	22,713	1,594	30	53	21,119	30	704	93.0%
Jul-01	16,811	1,596	31	51	15,215	31	491	90.5%
Aug-01	20,436	1,590	31	51	18,846	31	608	92.2%
Sep-01	20,068	1,578	30	53	18,490	30	616	92.1%
Oct-01	19,039	1,579	31	51	17,460	31	563	91.7%
Nov-01	14,994	1,566	30	52	13,428	30	448	89.6%
Dec-01	20,834	1,568	31	51	19,266	31	621	92.5%
Jan-02	16,835	1,562	31	50	15,273	31	493	90.7%
Feb-02	14,187	1,537	28	55	12,650	28	452	89.2%
	336,516	28,553			307,963			

Total Mesaverde Production = 307,963 MCF
 Total Dakota Production = 28,553 MCF
 Total Production both zones = 336,516 MCF

Average Mesaverde Allocation since September 2000 = **92%**
 Average Dakota Allocation since September 2000 = **8%**

Note: 100% of the condensate production should be allocated to the Mesaverde

San Juan 29-6 Unit #88 Production

