

(May 1963)

UNITED STATES

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE*

(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

4-USGS

2-Phillips (Smith, Cullender) GEOLOGICAL SURVEY

1-Canfield, 1-Comm. Pub. Lands

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1-F

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME San Juan 29-6	
2. NAME OF OPERATOR Beta Development Co.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.		9. WELL NO. 87	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500/N 880/E		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6383' GR	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

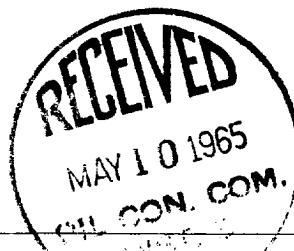
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-65 Rigged up drld DV tools, CO to 7750'. Pressure tested to 4000# held OK. Spotted 500 gals 7½% reg acid & potassium chloride wtr.

5-3-65 Ran correlation log. Perf. 7724-32, 7703-09, 7682-85 & 7670-73 w/2 JPF. Acid BD 3500#, SWF w/10,000# 40-60 sd & 10,000# 20-40 sd. Treatment w/sd 24,338 gals; tot. wtr. 25,038 gals. TP 3800-3400#, ATP 3450# @ 34 BPM. SI 2000#, 5 MSI 1700#. Set cast iron BP on wire line @ 7662'. Perf. 7628-44 w/2 JPF. 2nd stage BD & bull head in 500 gals 7½% reg acid. SWF w/10,000# 40-60 sd & 25,000# 20-40 sd. Treatment w/sd 47,070 gals; total wtr 52,570 gals. TP 4000-3600#, ATP 3650# @ 34 BPM. SI 2300#, 5 MSI 2000#. Well SI 3 hrs, opened & WIH to drill out BP @ 7662'. CO to 7764'.

5-4-65 Ran prod string 247 jts 2" EUE tbg 7724' landed @ 7737', pin collar 1 jt off bottom, pump out plug in bottom jt. Pumped plug out & released rig @ 11 PM May 4. Gauged 2400 mcf after blowing 16 hrs.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
JOHN T. HAMPTON

TITLE **Manager**DATE **5-6-65**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.