

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool Basin Formation Dakota County Rio Arriba
Well Name San Juan 29-6 Unit No. 87 75-147
Unit H S 33 T 29 R 6 Pay Zone 7628 To 7732 Flow String Tubing
Casing O D 4.500 I D 4.000 Set at 7813 Tubing O D 2.375 I D 1.995 L 7707 Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 50 Comm. Designated P_c, psia Period Of Test Flow From 8-06-65 To 8-14-65 SIP Measured 5-13-65

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 2555 (j) Tubing 2703 (k) (e) (f)

7 Day-Avg. Flowing Pres., psia
Chart 483 (g) Corrected 483 (h) p_f 483 (i) Gravity .579

G. L. = 4462 1-e^{-s} = .277 F_c 9.402 (F_cQ)² 44.556

(1-e^{-s}) (F_cQ)² = R² = 12342 P_i² = 233289 P_w² = 245631

Q = $\frac{710}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} \right] = \frac{710}{1} = 710$

D=Q $\frac{710}{1} \times \left[\frac{(P_i^2 - P_w^2)}{(P_c^2 - P_w^2)} \right]^n = \left[\frac{5478305}{7060578} \right]^n = \left(\frac{.7759}{.8268} \right)^n = 587$

REMARKS



SUMMARY

P_c = 2703
Q = 710
P_w = 496
P_d = 1352
D = 587

Company EL PASO NATURAL GAS COMPANY
By H. L. Kendrick
Title SENIOR GAS ENGINEER
Witnessed By
Company

