## DISTRIBUTION. NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Northwest Pipeline Corporation Address 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for Illing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Conden Casinghead Gas Change In Ownership X If change of ownership give name El Paso Natural Gas Compan and address of previous owner 1. DESCRIPTION OF WELL AND LEASE Pool Name, Including Fo San Juan 29-6 Unit 50 Blanco Mes Location :<u>1650</u> Feet From The North Line G

form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Reason(s) for liling (Check proper box)		Office (1 tease explosing)	
New Well	Change in Transporter of:		j
Recompletion	Oil Dry Gas Casinghead Gas Condens	\	1
Change in Ownership X	Casinghead Gas Condens	sale (V.)	
If change of ownership give name E	l Paso Natural Gas Compan	y, PO Box 990, Farmingt	on, New Mexico 87401
Lease Name	LEASE.   Well No.   Pool Name, Including Fo	rmation Kind of Leas	i i
San Juan 29-6 Unit	50 Blanco Mes	1	al or Fee E-289
Location			East
Unit Letter G; 1650	O Feet From The North Line	e and Feet From	The
Line of Section 36 Tov	waship 29N Range	A cis , MAMN, WG	rriba County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil or Condensate X		501 Airport Drive, Farmington, New Mexico 8740	
Northwest Pipeline Corporation  Name of Authorized Transporter of Castinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. G 36 29N 6W		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty.
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Heady to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE SIZE			
		to an all and an all load or	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pith or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Jump	JAN .
		KLULI	Choke dize
Length of Test	Tubing Pressure	Casing Pressure	A Decide
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
Actual Prod. During 1991		OIL CON.	
		DIST	. 3
GAS WELL		1000	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chake Size
		OIL CONSERV	VATION COMMISSION
I. CERTIFICATE OF COMPLIAN	(CE	FEB '	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Omining Signed by A. R. Kondrick	
		TITLE PETROLEUM ENGINEER DIST. NO. 5	
•			n compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.	
(Title)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition	
(Date)		well name or number, or transp	porter, or other auch change of continue

Separate Forms C-104 must be filed for each pool in multiply

completed wells.